Form 3160-3 (August 1999)

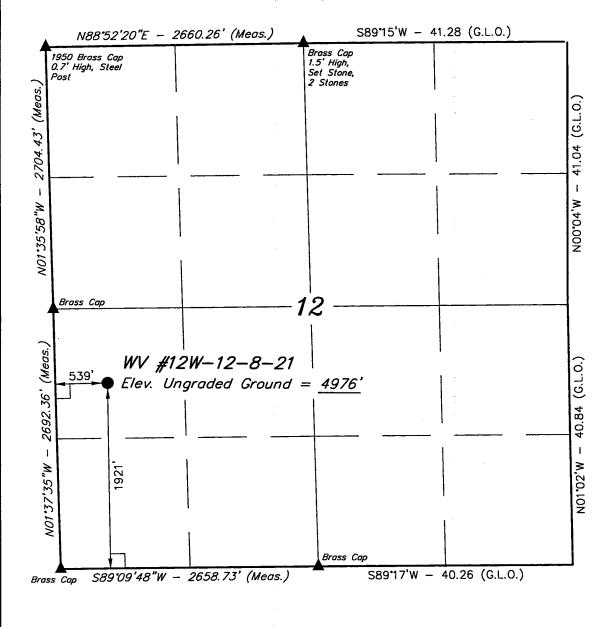
FORM APPROVED OMB No. 1004-0136

UNITED ST		Expires November 30	, 2000
DEPARTMENT OF T BUREAU OF LAND N	5. Lease Serial No. U-0806		
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Nat UTE TRIBE	
1a. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Nan WONSITS VALLEY	ne and No.
1b. Type of Weil: ☐ Oil Well ☐ Gas Well ☐ Oth	er ⊠ Single Zone ☐ Multiple Zone	Lease Name and Well No. WONSITS VALLEY 12W-12	2-8-21
	JOHN BUSCH E-Mail: jbusch@shenandoahenergy.com	9. API Well No. 43-047-342	48
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, or Explorator WONSITS VALLEY	
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and S	Survey or Area
At surface NWSW 1921FSL 539FWL	nce with any State requirements.*) 4443763 H	Sec 12 T8S R21E Mer S	LB
At proposed prod. zone NWSW 1921FSL 539FWL	626948E		
 Distance in miles and direction from nearest town or post of 12 MILES SOUTHWEST OF REDWASH, UTAH 	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	or 16. No. of Acres in Lease 17. Spacing Unit dedicated to this well		s well
lease line, ft. (Also to nearest drig. unit line, if any) 539	2480.00	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft.	7970 MD 7970 TVD	U-0969	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4986 KB	22. Approximate date work will start 07/18/2001	23. Estimated duration 10 DAYS	
	24. Attachments		
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	Item 20 above). 5. Operator certification 6. Such other site specific in authorized officer.	formation and/or plans as may be recovered by an existing bo	
25. Signature	Name (Printed/Typed)	provat Da	ite
John Busch	JOHN BUSCH	BCBSS)8/02/2001
Title OPERATIONS \	Name (Printed/Typed) JOHN BUSCH Federal AP Action is N		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	D	ote DS-15-01
Title	Office RECLAMATION SPECIALIST		
Application approval does not warrant or certify the applicant ho operations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject le	ease which would entitle the applican	nt to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, a States any false, fictitious or fraudulent statements or representate	make it a crime for any person knowingly and willfully to tions as to any matter within its jurisdiction.	o make to any department or agency	of the United

Additional Operator Remarks (see next page)

Electronic Submission #5805 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal Committed to AFMSS for processing by LESLIE CRINKLAW on 08/07/2001 ()

T8S, R21E, S.L.B.&M.



LEGEND:

__ = 90' SYMBOL

PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

LATITUDE = 40°08'11" LONGITUDE = 109°30'35"

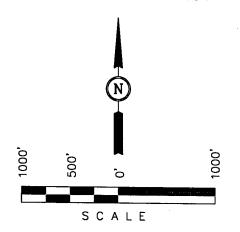
BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 13, T8S, R21E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N89°49'W.

SHENANDOAH ENERGY, INC.

Well location, WV #12W-12-8-21, located as shown in the NW 1/4 SW 1/4 of Section 12, T8S, R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (45 EAM) LOCATED IN THE N 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4689 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS WADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REDISTERED LAND SURVEYOR REDISTRATION NO. 161319 STATE OF WIAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

	,	
SCALE 1" = 1000'	DATE SURVEYED: 6-11-01	DATE DRAWN: 7-5-01
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLA	AT
WEATHER WARM	FILE SHENANDOAH	ENERGY, INC.

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 7970' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Operation will be according to the Standard Operating Procedures for the Wonsits Valley Unit, Gypsum Hills Unit, and area leases for Wasatch Wells.

See Onshore Order No. 1 attached.

Please be advised that Shenandoah Energy Inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agree to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2.

SHENANDOAH ENERGY INC. WELL # WV 12W-12-8-21

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	2926'	
Mahogany Ledge	3686'	
Wasatch	6266'	
TD (Wasatch)	7970'	Gas

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance		Formation	Depth
Oil/Gas	um.	Wasatch	7970'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3188.0 psi.

SHENANDOAH ENERGY INC. WONSITS VALLEY UNIT #12W-12-8-21 1921' FSL 539' FWL NWSW SECTION 12, T8S, R21E, SLB&M UINTAH COUNTY, UTAH LEASE # UTU-0806

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see the Wonsits Valley Unit, Gypsum Hills Unit and area leases for Wasatch Wells Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Wonsits Valley Unit, Gypsum Hills Unit and area leases for Wasatch Wells Standard Operating Procedures (SOP).

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Wonsits Valley Unit, Gypsum Hills Unit and area leases for Wasatch Wells Standard Operating Procedures (SOP).

6. Source of Construction Materials:

Please see the Wonsits Valley Unit, Gypsum Hills Unit and area leases for Wasatch Wells Standard Operating Procedures (SOP).

7. Methods of Handling Waste Materials:

Please see the Wonsits Valley Unit, Gypsum Hills Unit and area leases for Wasatch Wells Standard Operating Procedures (SOP).

8. Ancillary Facilities:

Please see the Wonsits Valley Unit, Gypsum Hills Unit and area leases for Wasatch Wells Standard Operating Procedures (SOP).

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per the onsite discussions, a reserve pit liner will be required.

10. Plans for Reclamation of the Surface:

Please see the Wonsits Valley Unit, Gypsum Hills Unit and area leases for Wasatch Wells Standard Operating Procedures (SOP).

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Indian Tribe P.O. Box 143 Ft. Duchesne, UT 84026

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch	August 2, 2001
John Busch Red Wash Operations Representative	Date

SHENANDOAH ENERGY, INC.

WV #12W-12-8-21

LOCATED IN UINTAH COUNTY, UTAH **SECTION 12, T8S, R21E, S.L.B.&M.**



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF RE-HABED ROAD

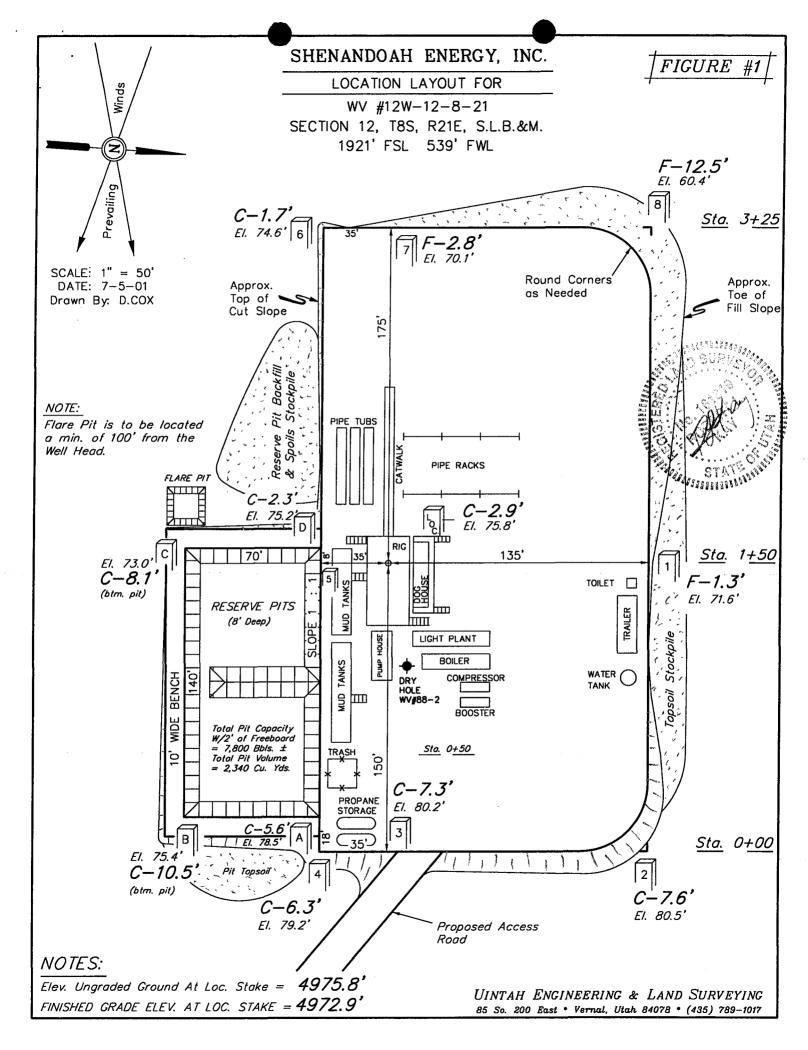
CAMERA ANGLE: SOUTHWESTERLY

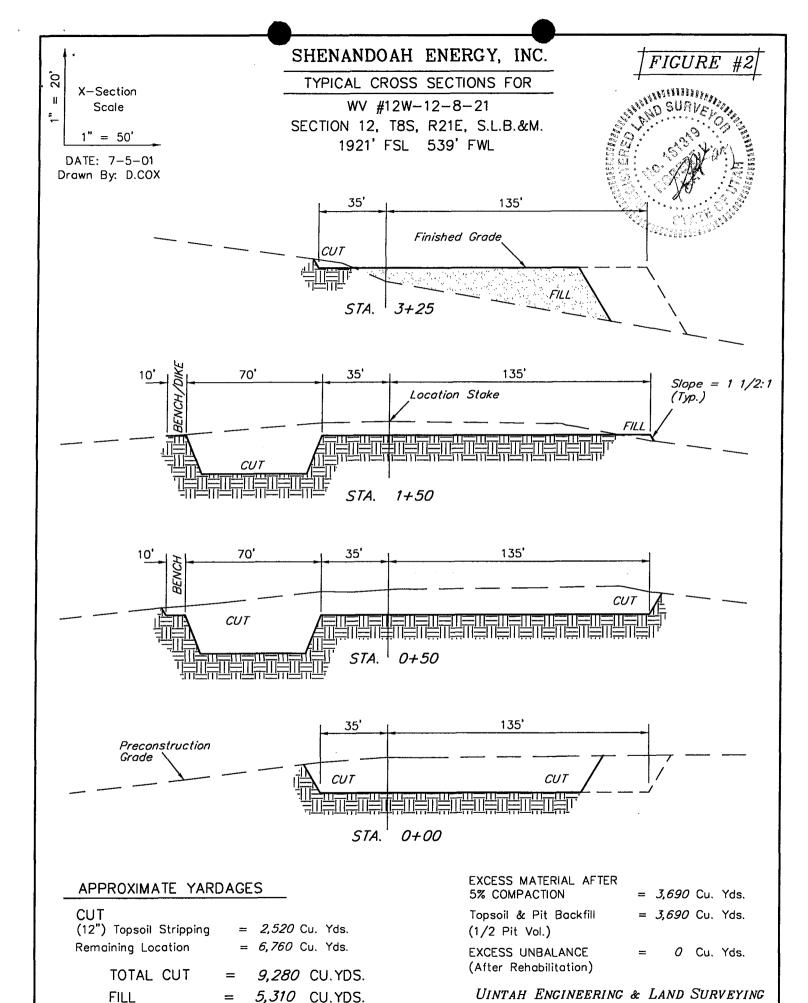


Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

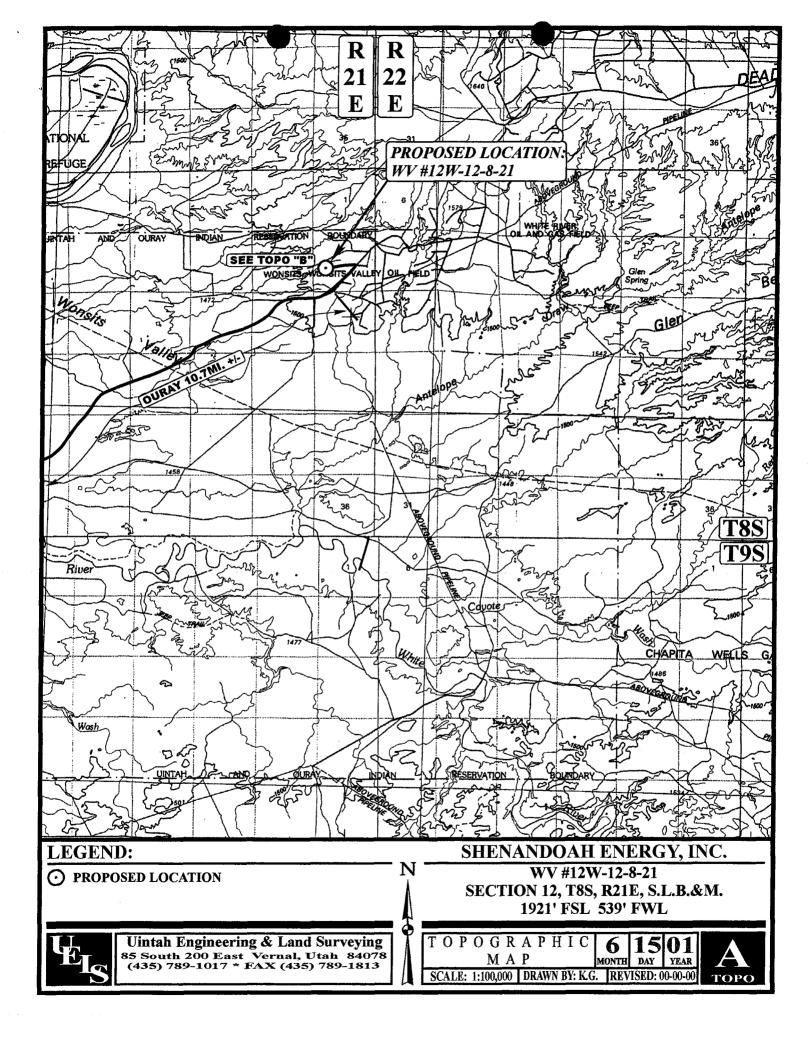
LOCATION PHOTOS

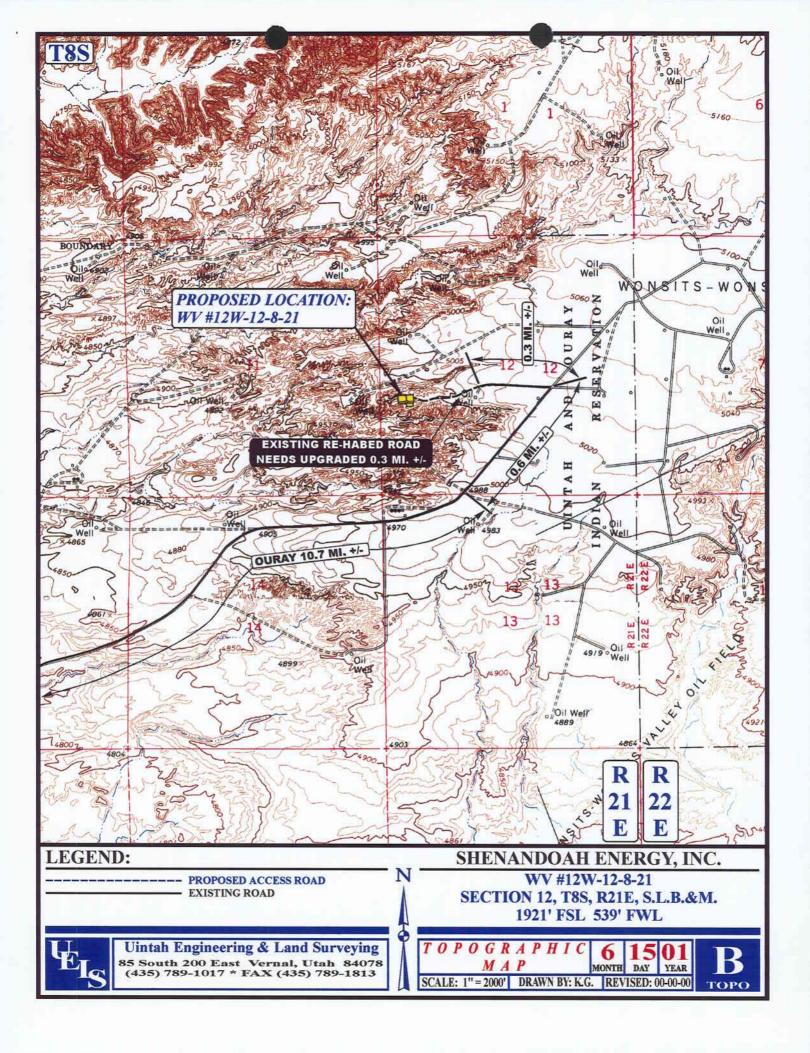
TAKEN BY: D.A. DRAWN BY: K.G. REVISED: 00-00-00 **РНОТО**

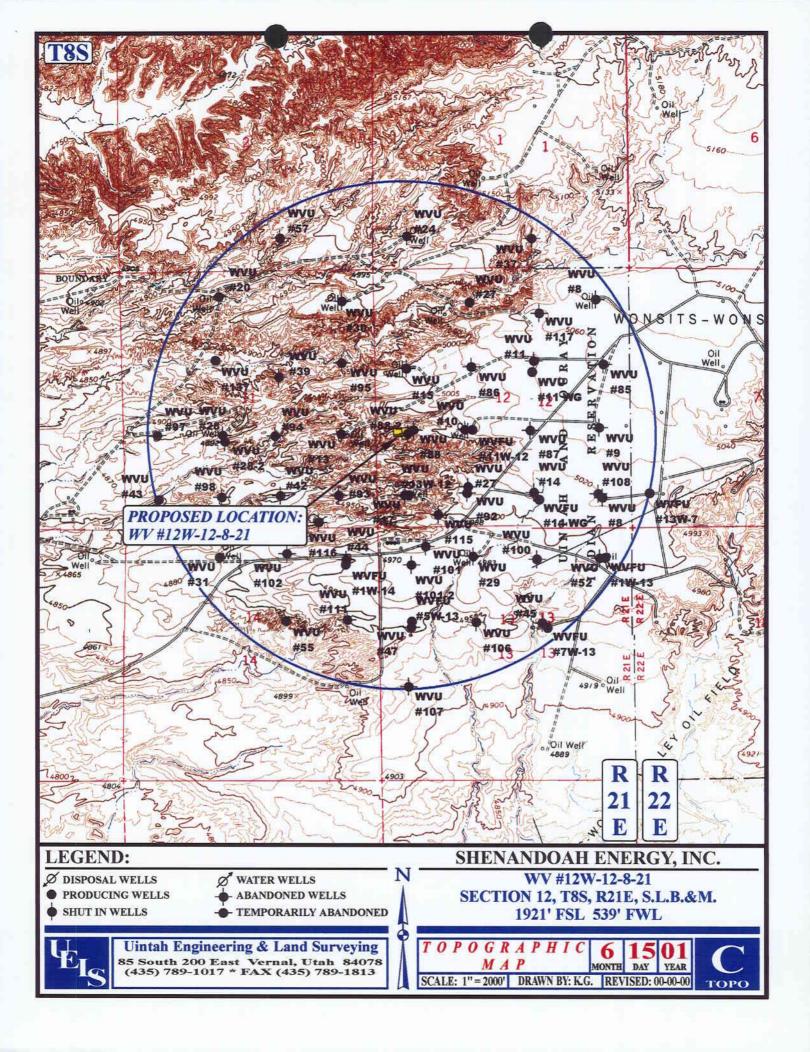


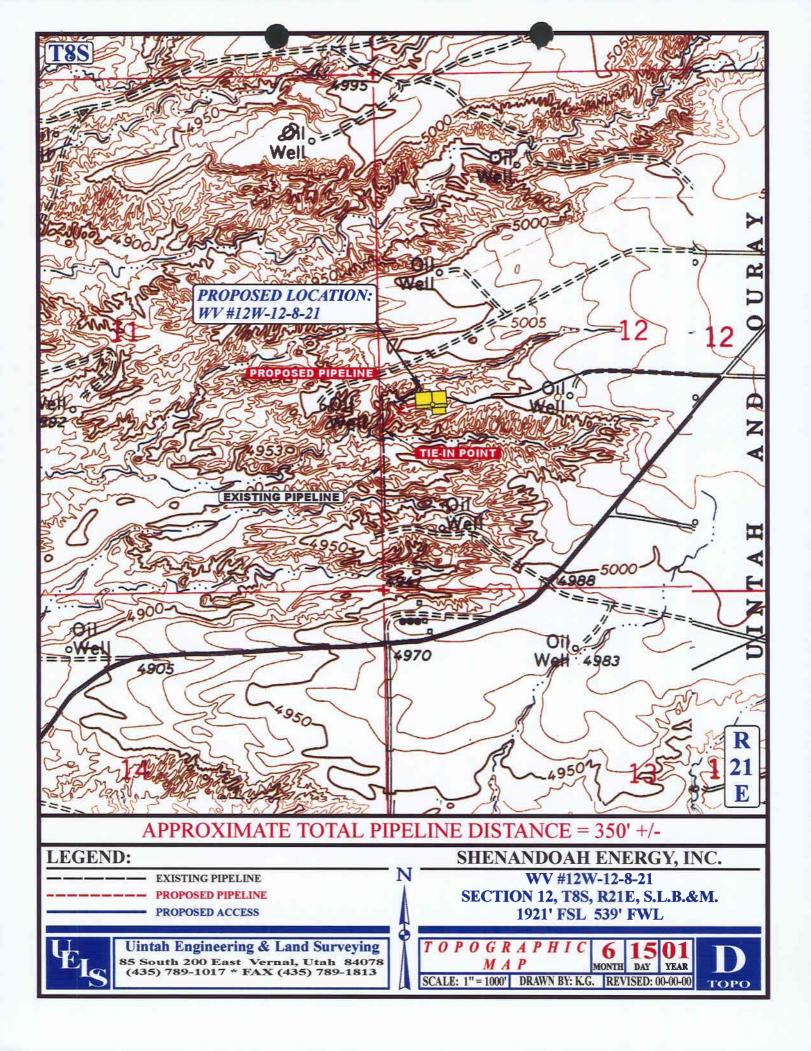


85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

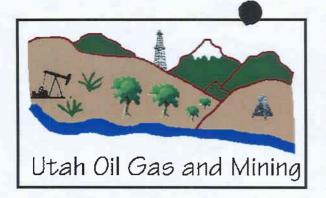








APD RECEIVE	ED: 08/13/2001	API NO. ASSIGN	ED: 43-047-3424	18
WELL NAME: OPERATOR: CONTACT:	WV 12W-12-8-21 SHENANDOAH ENERGY INC (N4235) JOHN BUSCH	phone number: 4	35-781-4341	
PROPOSED LO		INSPECT LOCATN	BY: / /	,
NWSW SURFACE	12 080S 210E : 1921 FSL 0539 FWL	Tech Review	Initials	Date
BOTTOM: UINTAH	1921 FSL 0539 FWL	Engineering		
WONSITS	VALLEY (710)	Geology		
LEASE TYPE:		Surface		
SURFACE OWN	ER: U-0806 NER: 2 - Indian DRMATION: WSTC			
Plat Bond: (No. N Potas N Oil S Water (No. RDCC (Dat	Total Fee Fe	R649-3-2. G Siting: 460 F R649-3-3. F Drilling Uni Board Cause Eff Date: Siting: 4	Jnit WONSITS VAI General rom Qtr/Qtr & 920' Exception	Between Wells
COMMENTS:	WVU SOP, separate fil			
STIPULATION	Is: 1- Fed. aprol.			



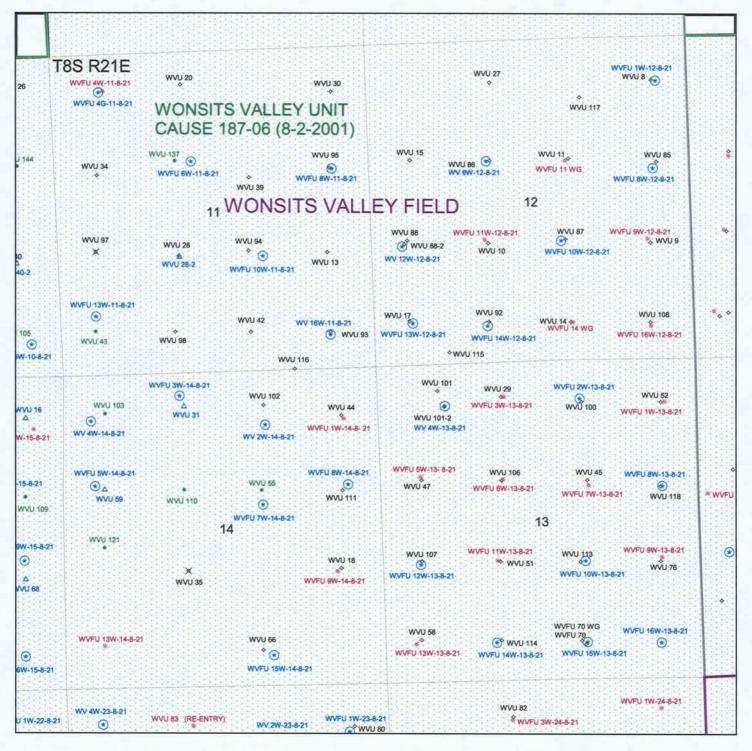
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 12, T8S, R21E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY

CAUSE: 187-06



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 15, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development Wonsits Valley Unit,

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number Well Location

(Proposed PZ Wasatch)

43-047-34242 WV 2W-15-8-21 Sec. 15, T8S, R21E 0503 FNL 1869 FEL 43-047-34243 WV 2W-22-8-21 Sec. 22, T8S, R21E 0727 FNL 2092 FEL 43-047-34244 WV 4W-14-8-21 Sec. 14, T8S, R21E 0840 FNL 0432 FWL 43-047-34245 WV 6W-12-8-21 43-047-34246 WV 7W-15-8-21 43-047-34247 WV 8W-15-8-21 Sec. 12, T8S, R21E Sec. 15, T8S, R21E 2029 FNL 1945 FWL 2099 FNL 2335 FEL Sec. 15, T8S, R21E 1998 FNL 0848 FEL Sec. 12, T8S, R21E 1921 FSL 0539 FWL 43-047-34248 WV 12W-12-8-21 Sec. 15, T8S, R21E 0497 FSL 2087 FWL Sec. 10, T8S, R21E 0576 FSL 0404 FEL 43-047-34249 WV 14W-15-8-21 43-047-34250 WV 16W-10-8-21 43-047-34251 WV 16W-15-8-21 Sec. 15, T8S, R21E 0635 FSL 0660 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-15-1



Kathleen Clarke

Executive Director

Lowell P. Braxton

Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

August 15, 2001

Shenandoah Energy, Inc. 11002 E 17500 S Vernal, UT 84078

Re: Wonsits Valley 12W-12-8-21 Well, 1921' FSL, 539' FWL, NW SW, Sec. 12, T. 8 South,

R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34248.

Sincerely,

John R. Baza

Associate Director

er

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Shenandoah Energy, Inc.			
Well Name & Number_	Wonsits Valley 12W-12-8-21			
API Number:	43-047-34248			
Lease:		U 0806		
Location: NW SW	Sec. 12	T. 8 South	R. 21 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5.	Lease Serial	No.
	U-0806	

	0-0000			
-	707 11	4.11	TC 11	N T
I 6.	If Indian.	Allottee or	Inbe	Name

APPLICATION FOR PERMIT 1	6. If Indian, Allottee or Tribe Name UTE TRIBE	:	
1a. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name WONSITS VALLEY C	and No.
th Type of Well: ☐ Oil Well Gas Well ☐ Oth	er Single Zone Multiple Zone	Lease Name and Well No. WONSITS VALLEY 12W-12-8	3-21
2 Name of Operator Contact:	JOHN BUSCH E-Mail: jbusch@shenandoahenergy.com	9. API Well No.	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, or Exploratory WONSITS VALLEY	
4. Location of Well (Report location clearly and in accorda	ince with any State requirements ()	11. Sec., T., R., M., or Blk. and Sur	rvey or Area
At surface NWSW 1921FSL 539FWL	AUG 0 7 2001	Sec 12 T8S R21E Mer SLE	3
At proposed prod. zone NWSW 1921FSL 539FWL			12 0
14. Distance in miles and direction from nearest town or post of 12 MILES SOUTHWEST OF REDWASH, UTAH	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this	well
lease line, ft. (Also to nearest drig. unit line, if any) 539	2480.00	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft.	7970 MD 7970 TVD	U-0969	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4986 KB 22. Approximate date work will start		23. Estimated duration 10 DAYS	
· .	24. Attachments		
The following, completed in accordance with the requirements or	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Office.) 	4. Bond to cover the operation litem 20 above). em Lands, the 5. Operator certification	ions unless covered by an existing bond	ired by the
25. Signature	Name (Printed/Typed) JOHN BUSCH	Date	:
Title OPERATIONS			
Approved by (Significate)	Name (Printed/Typed)	Date 08/	12/200
Title Assistant Field Manager Mineral Resources	Office	Alla Marida de contrada	to pondust
Application approval does not warrant or certify the applicant ho	olds legal or equitable title to those rights in the subject	lease which would entitle the applicant	to conduct

Additional Operator Remarks (see next page)

Conditions of approval, if any, are attached.

SEP 17 2001

Electronic Submission #5805 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE CRINKLAW on 08/07/2001 AS AND MINING

CONDITIONS OF APPROVAL ATTACHED

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency

OILC 2946AF

operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of 4 Well No.: WVFU 12W-12-8-21

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Shenandoah Energy, Inc.	
Well Name & Number:	WVFU #12W-12-8-21	
API Number:	43-047-34248	
Lease Number:	U - 0806	
Location: NWSW	Sec. <u>12</u> T. <u>8S</u> R. <u>21E</u>	
Agreement:	Wonsits Valley WS AB	

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 4

Well No.: WVFU 12W-12-8-21

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

The base of the usable water zone identified at 1615'. To protect this resource, the cement behind the production casing must extend a minimum of 200' above this point.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine

(435) 781-4410

COAs Page 3 of 4

Well No.: WVFU 12W-12-8-21

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Shenandoah Energy, Inc. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline and any amendments to the ROW corridor. Shenandoah is to inform contractors to maintain construction of the pipelines within the approved 30 foot ROW.

Shenandoah shall maintain cattleguards and fence integrity as originally constructed for any access roads or pipeline routes which cross the Ute Indian Reservation Boundary Fence.

A corridor ROW, 30 feet wide and 350 feet long, shall be granted for the pipeline. A ROW, 30 feet wide and 1469 feet long, shall be granted for the proposed access road. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

COAs Page 4 of 4

Well No.: WVFU 12W-12-8-21

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

phandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 200

5. Lease Serial No.

UO	806				
 - A T	4.		 _	 -	١

abandoned wel	I. Use form 3160-3 (APD) for	such pro	posals.		If Indian, Allottee of UTE TRIBAL	or Tribe Name
SUBMIT IN TRII	PLICATE - Other instructions	on revers	e side.		7. If Unit or CA/Agre WONSITS VAL	ement, Name and/or No. LEY
1. Type of Well					8. Well Name and No. WV 12W 12 8 21	
Oil Well Gas Well Oth Name of Operator SHENANDOAH ENERGY INC	Contact: ANN	PETRIK	henandoahene	rav.com	9. API Well No. 43-047-34248	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. F Ph:		clude area code) 306		10. Field and Pool, or WONSITS VAL	
4. Location of Well (Footage, Sec., T.					11. County or Parish,	and State
Sec 12 T8S R21E NWSW 192	21FSL 539FWL				UINTAH COUN	TY, UT
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE N.	ATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclama	ation	□ Well Integrity
Subsequent Report ■	☐ Casing Repair	☐ New Co	onstruction	☐ Recomp		☑ Other Well Spud
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug an	d Abandon		arily Abandon	weir spud
	☐ Convert to Injection	☐ Plug Ba	ıck	■ Water D	isposal	
testing has been completed. Final Ab determined that the site is ready for fi	DRILL 12 1/4" HOLE TO 475'.	after all requ	irements, includ	ing reclamatior	DEC	SION OF AND MINING
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #9706 For SHENANDOAH	verified by ENERGY I	the BLM Well NC., sent to th	Information in the Vernal	System	
Name (Printed/Typed) ANN PETE	RIK	Ti	tle ADMINI	STRATIVE	CONTACT	
Signature (Electronic S	Submission)	D	ate 12/12/2	001		
	THIS SPACE FOR FE	DERAL	OR STATE	OFFICE U	SE	
Approved By			Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subjec	rrant or t lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime futatements or representations as to any	or any person	n knowingly and n its jurisdiction.	willfully to ma	ke to any department or	agency of the United

OPERATOR: ADDRESS:

Shenandoah Energy, Inc. 11002 East 17500 South

Vernal, Utah 84078-8526

(801)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
В	99999	12436	43-047-34248	WV 12W 12 8 21	NWSW	12	88	21E	Uintah	11/01/01	12-14-01
	COMMENT										
New w	ell to be drill	led in Wonsits	Valley Participa	ting area		, ————					
WELL 2	COMMENT	S:	L			I	L	1	,		.1
										\	
		T	T			r		,			T
WELL 3	COMMENT	S:		<u></u>		<u> </u>	l	l		<u></u>	
		.									
							l			1	
WELL /	I COMMENT					<u> </u>	<u> </u>			.l.,	
VVLLL -	+ COMMINICIA I	3 .									
							<u> </u>				
WELL !	COMMENT	S:									
									^	\sim	~

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

CONFIDENTIAL

Administrative Assistant 12/12/01
Title Date

Phone No. (801) 781-4306

Signature

RECEIVED

DEC 14 2001

DIVISION OF DIL, GAS AND MINING Form 3160-4 (August 1999)

VITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: November 30, 2000

	WELL C	OMPL	ETION O	R RE	CON	APLETIC	ON REPO	ORT	AND L	.OG				ease Serial I I-0806	Йo.		
la. Type of	Well Completion	Oil Well	☑ Gas \ w Well	Veli □ Wor	Dı	. —	Other eepen	l Pluo	Back	∏ Di	ff R	svr		Indian, Allo ITE TRIBE		r Tribe Name	
o. Type of	Completion	Other						,	, , , , , , , , , , , , , , , , , , , ,	.د ن		.5,11,		nit or CA A I/A	greem	ent Name and N	0.
Name of SHENA	Operator NDOAH EN	ERGY			(AHN F. CA -Mail: dcald			doahe	nerg	y.com		ease Name a		ell No. EY 12W 12 8 2	1
3. Address	11002 E. 1 VERNAL,		8				3a. Pho Ph: 43	ne No 5,781	o. (include 1.4342	area c	ode)	denotes.	9. A	PI Well No.		43-047-3424	8
4. Location	of Well (Rep			d in acc	ordano	ce with Fed	leral redutter	nents	(*1'8 1 17				10. F	Field and Po	ool, or	Exploratory	
At surfa	ce NWSW	1921FS	L 539FWL			1			NOD IRED			,	11. 5	Sec., T., R.,	M., or	Block and Surv	ey
At top p	rod interval r	eported be	low NWS	SW 192	1FSL	539FWL			21-0	3		Section A		r Area Sec County or Pa		8S R21E Mer	SLB
At total		SW 1921	FSL 539FV									9	U	IINTÁH		UT	
14. Date Sp 11/01/2				ite T.D. /25/200		ned		D &	Complete A 3 1/2002	ed Ready	to Pr	od.	17. F		DF, KI 73 GL	B, RT, GL)*	
18. Total D	epth:	MD TVD	8075		19. F	Plug Back		ID VD	78	88		20. Dep	th Bri	dge Plug Se		MD TVD	
21. Type El	lectric & Othe DL/GR, SPE	er Mechan	ical Logs R	un (Şubi SN, HR	nit coj INDU	py of each) JCTION				22. V	Vas w Vas D	rell corec ST run? ional Su	1?	No No	🗖 Yes	s (Submit analys s (Submit analys	sis)
	1-02 nd Liner Reco	12-10				0-01					HOCK	lonai oui	vuy.	110	1 43	s (Gubmit analys	10)
Hole Size	Size/Gr		Wt. (#/ft.)	To _l (MI	p	Bottom (MD)	Stage Cem Depth		i	of Sks.		Slurry (BB		Cement 1	Гор*	Amount Pul	led
12.250	9.6	25 K-55	36.0			46	5				175						
7.875	4.500	J55M80	11.6			803	2		ļ		185					ļ	
					-		-										
					$\overline{}$		 										
24. Tubing	Record																
	Depth Set (M		cker Depth	(MD)	Siz	e Dep	th Set (MD)	P	acker De	pth (M)	D)	Size	De	oth Set (M)	<u>D) </u>	Packer Depth (MD)
2.375 25. Produci	ng Intervals	7172	<u> </u>			1 26	. Perforation	Reco	ord		!						
	ormation		Top	T	Bott	tom	Perfo	rated	Interval		T	Size	1	No. Holes		Perf. Status	
A)	WASA	тсн		6259		8075			7222 T	O 723	2						
B)									6914 T	O 692	4		\bot		<u> </u>		
<u>C)</u>											╀				<u> </u>		
D)	racture, Treat		C												<u> </u>		
	Depth Interva		Tent Squeeze	, Etc.				Δ	mount and	d Type	of M	aterial					
			32 FRAC V	// 50,00	0 LBS	IN 13,190	GALS			<u> </u>							
																	
20 D	(T																
28. Product	ion - Interval	Hours	Test	Oil	10	Gas	Water	Oil G	ravity	10	ias .		Product	ion Method			
Produced	Date	Tested	Production	BBL	N	MCF	BBL	Corr.			Gravity				OTU	= 0	
01/22/2002 Choke	01/22/2002 Tbg. Press.	Csg.	24 Hr.	O.0 Oii		0.0 Gas	0.0 Water	Gas:C	nii		Well St	21115			ОТН	ER	
Size 0		Press.	Rate	BBL		MCF	BBL	Ratio	, ii			TA					
28a. Produc	tion - Interva	I B															
Date First Produced	Test Date	Hours Test e d	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.			Gas Gravity		Product	ion Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:C Ratio		-	Well St		***				
	Let	5		.1								1850	after books	THE CHARLES FROM	M2 15		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #11420 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL

OIL, BAS AND MINING

28b. Proc	luction - Inter	val C		<u></u>	····		······································					,
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status			
28c. Proc	luction - Inter	/al D		<u></u>	<u> </u>	 						· · · · · · · · · · · · · · · · · · ·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status			
29. Disp	osition of Gas	Sold, used	for fuel, ven	ted, etc.)								
30. Sumi	mary of Porou	zones of r	orosity and c	ontents ther	eof: Cored e tool oper	l intervals and	l all drill-stem d shut-in pressur	res	31. For	rmation (Log) Ma	rkers	
	Formation		Тор	Bottom		Descripti	ons, Contents, e	tc.		Name		Top Meas, Depth
"Coi	itional remark nfidential - Ti nandoah Ene	ght Hole.			ormation	without perr	nission from		M/ G1	REEN RIVER AHOGAMY I I IME ASATCH)		2922 3682 5470 6372 8075
This	well never p	roduced.	SI waiting o	n evaluatio	n.							
1. E	le enclosed att lectrical/Mech undry Notice	nanical Log	gs (1 fuil set i	-	n	2. Geolog 6. Core A	•		3. DST Ro	eport	4. Directio	nal Survey
			Elec	tronic Subi	nission #1	1420 Verifie	d by the BLM 'NERGY, sent to	Well Info o the Ver	ormation Sy rnal		ched instructi	ons):
	ne (please prin nature		onic Submis	sion) Xi	e Sim			05/21/2	ETION MA			
0.51		,					- 211			The state of the	CINI	
Title 18	U.S.C. Section	n 1001 and	i Title 43 U.S	.C. Section	1212, mak	te it a crime f	or any person kn s as to any matte	owingly r within i	and willfull	y to make to any d	epartment of	
01.110		.,, 11							,	MAY	1 / 2003	

** ORIGINAL **



OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

GW

TA

12436 Federal

X Operator Name Change

Merger

The operator of the well(s) listed be	low has changed,	effectiv	e:		2/	1/2003]
FROM: (Old Operator):				TO: (New	Operator):				1
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526				N2460-QEP 11002					
Phone: (435) 781-4341				Phone:	(435) 781-	4341			
	CA No.			Unit:	wo	NSITS V	ALLEY U	J NIT	1
WELL(S)								-	1
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P	<u> </u>
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	С
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	С
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C
WV 5W-11-8-21	11	0805	210F	4304734269		Federal	GW	APD	C

WV 12W-12-8-21		[080S	210E	4304734248	12436	Federal	GW	[TA	[
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	С
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P	
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P	
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P	
WV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P	
WV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P	
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P	
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P	
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	P	
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P	
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P	
		<u> </u>	<u> </u>						

210E 4304734245

12

OPERATOR CHANGES DOCUMENTATION

Enter dat	e after	each	listed	item	is	completed
-----------	---------	------	--------	------	----	-----------

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on:

6.	R649-9-2)Waste Management Plan has been received on:	IN PLACE	
7.	Federal and Indian Lease Wells: The BLM and or the B or operator change for all wells listed on Federal or Indian leases or		he merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	wells listed on:	7/21/2003
9.	Federal and Indian Communization Agreements ("Communication Agreements ("Co	•	n/a
10	. Underground Injection Control ("UIC") The Div for the enhanced/secondary recovery unit/project for the water disp		IC Form 5, Transfer of Authority to Inject n/a
D A	ATA ENTRY: Changes entered in the Oil and Gas Database on:	9/16/2003	
2.	Changes have been entered on the Monthly Operator Change Spr	read Sheet on:	9/16/2003
3.	Bond information entered in RBDMS on:	n/a	
4.	Fee wells attached to bond in RBDMS on:	n/a	
ST	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	965-003-032	
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024	
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number 96	55-003-033
	The FORMER operator has requested a release of liability from the The Division sent response by letter on:	ir bond on:	n/a
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been conta of their responsibility to notify all interest owners of this change on:	_	a letter from the Division
cc	MMENTS:		



estar Exploration and Production Company

ndependence Plaza 1050 17th Street, Suite 500 Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen

Division Landman

hard Thelen

Enclosure

RECEIVED

JUN 0 2 2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron

Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ wilbert B. Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

well name	Sec	T	R	api	Entity	T	4	Tatat	1				
WVU 16	15	ļ	210E	4304715447		Lease Type Federal	type WI	stat	unit_name	field		lease #	bond #
WVU 21	16		210E	4304715452	99990		WI	A A	WONSITS VALLEY	710 S		U-0807	UT-0969
WVU 31	14			4304715460		Federal	WI	+	WONSITS VALLEY	710 S 710 S		ML-2237	159261960
WVU 35	14			4304715463		Federal	WI	A A	WONSITS VALLEY WONSITS VALLEY			U-0807	UT-0969
WVU 36	10			4304715464		Federal	WI	A	WONSITS VALLEY WONSITS VALLEY	710 S 710 S		U-0807 U-0806	UT-0969
WVU 41	15			4304715469		Federal	WI	A	WONSITS VALLEY	710 S			UT-0969 UT-0969
WVU 43	11			4304715471			OW	P	WONSITS VALLEY	710 S		U-0807 U-0806	UT-0969 UT-0969
WVU 48	10			4304715476		Federal	ow	P	WONSITS VALLEY	710 S	·	U-0806	UT-0969
WVU 50	15	+		4304715477		Federal	WI	A	WONSITS VALLEY	710 S		U-0807	UT-0969
WVU 32	16			4304716513		State	ow	P	WONSITS VALLEY	710 S			159261960
WVU 53	10			4304720003		Federal	OW	P	WONSITS VALLEY	710 S		U-0806	UT-0969
WVU 55	14	080S		4304720005		Federal	OW	P	WONSITS VALLEY			U-0807	UT-0969
WVU 59	14	080S		4304720018		Federal	WI	A	WONSITS VALLEY			U-0807	UT-0969
/VU 60	15	080S	210E	4304720019		Federal	WI	A	WONSITS VALLEY	710 S		U-0807	UT-0969
WVU 62	10	080S	210E	4304720024		Federal	ow	P	WONSITS VALLEY			U-0806	UT-0969
WVU 65	15	080S	210E	4304720041		Federal	OW	P	WONSITS VALLEY	710 S		U-0807	UT-0969
WVU 67	15			4304720043	5265	Federal	WI	Α	WONSITS VALLEY	710 S		U-0807	UT-0969
WVU 68	15			4304720047	5265	Federal	WI	Α	WONSITS VALLEY			U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	WONSITS VALLEY			ML-2237A	159261960
WVU 73	16			4304720066	5265		WI	A	WONSITS VALLEY	710 S		ML-2237	159261960
WVU 74	16			4304720078		State	OW	P	WONSITS VALLEY	710 S		ML-2237	159261960
WVU 75	16	+		4304720085	5265		OW	P	WONSITS VALLEY	710 S		ML-2237	159261960
WVU 78	16			4304720115	99990		WI	A	WONSITS VALLEY	710 S		ML-2237	159261960
WVU 83	23			4304720205			GW	P_	WONSITS VALLEY	710 S	UINTAH 1	U-0809	UT-0969
WVU 97	11			4304730014		Federal	WI	Α	WONSITS VALLEY	710 S	UINTAH 1	U-0806	UT-0969
WVU 103	14			4304730021			OW	P	WONSITS VALLEY		UINTAH I	U-0807	UT-0969
WVU 104	15			4304730022			OW	P	WONSITS VALLEY			U-0807	UT-0969
WVU 105	10			4304730023			OW	P	WONSITS VALLEY			U-0806	UT-0969
WVU 109	15			4304730045			OW	P	WONSITS VALLEY			U-0807	UT-0969
WVU 110 WVU 112	14			4304730046			OW	P	WONSITS VALLEY		UINTAH 1	U-0807	UT-0969
VU 124	15			4304730048			OW	P	WONSITS VALLEY				UT-0969
VU 124 - √VU 126	+			4304730745		Federal	OW	P	WONSITS VALLEY			U-0806	
WVU 128	21			4304730796		Federal	WI	A	WONSITS VALLEY				UT-0969
WVU 132	10			4304730798			OW	P	WONSITS VALLEY				UT-0969
WVU 136	15 21			4304730822			OW	P	WONSITS VALLEY			· · · · · · · · · · · · · · · · · · ·	UT-0969
WVU 134	16			4304731047			OW	P	WONSITS VALLEY				UT-0969
WVU 137				4304731118	5265		OW	P	WONSITS VALLEY			ML-2237	159261960
WVU 28-2	11			4304731523			OW	P	WONSITS VALLEY				UT-0969
WVU 141	16			4304731524 4304731609		Federal	WI	A	WONSITS VALLEY				UT-0969
WVU 127	16			4304731609	5265		OW	P	WONSITS VALLEY				159261960
WVU 142	16			4304731611	5265		OW	P	WONSITS VALLEY				159261960
WVU 133	15				5265		OW	P	WONSITS VALLEY				159261960
WVU 140	15			4304731706			OW	P	WONSITS VALLEY	710 S			UT-0969
WVU 40-2				4304731707		Federal	WI	A	WONSITS VALLEY	710 S			UT-0969
1110 70-2	[10]	080S	210E	4304731798	5265	Federal	WI	A	WONSITS VALLEY	710 S	UINTAH I	U-0806	UT-0969

well_name Se	ec T	R	api	Entity	Lease Type	type	stat	ΤΤ	unit name	field	county	type lease #	bond #
WVU 144 10	080	S 210E	4304731807		Federal	OW	Р		WONSITS VALLEY	710 S	UINTAH	+ - · · · · · · · · · · · · · · · · · ·	UT-0969
WVU 143 10			4304731808	· 	Federal	wi	A		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 145 18			4304731820		Federal	GW	P	+	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 121 14	080	S 210E	4304731873		Federal	ow	S	\vdash	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 135-2 21	080	S 210E	4304732016		Federal	OW	P	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 130 22			4304732307		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 71-2 15		S 210E	4304732449	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 119 21			4304732461	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 120 22			4304732462	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 54 WG 07			4304732821		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-22158	UT-0969
WVFU 69 WG 18			4304732829	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 38 WG 08			4304732831		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 49 WG 08			4304732832		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VVFU 138 WG 18			4304733054		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 14 WG 12			4304733070		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-806	UT-0969
WVFU 11 WG 12			4304733085		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	I U-0806	UT-0969
WVFU 81 WG 24			4304733086	· · · · · · · · · · · · · · · · · · ·	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 146 WG 19 WVFU 1W-14-8- 21 14			4304733128		Federal	GW	P		WONSITS VALLEY	630 S	UINTAH	1 U-057	UT-0969
			4304733220		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
			4304733221		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
			4304733223	12436		GW	P		WONSITS VALLEY	710 S	UINTAH		159261960
The second secon			4304733241		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 2W-16-8-21 16 WVFU 2G-16-8-21 16			4304733246	12436		GW	P		WONSITS VALLEY	710 S	UINTAH		159261960
			4304733247		State	OW	P		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
the second secon			4304733269	·	Federal	GW	P	+	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
			4304733270	+	Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
			4304733294		Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
			4304733295		Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
			4304733493		Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
U.			4304733494			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
			4304733495			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
/VFU 13W-7-8-22 07 1WVFU 1W-7-8-22 07			4304733496			GW	P		WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
			4304733501	+		GW	P		WONSITS VALLEY	710 S	UINTAH	I U-022158	UT-0969
			4304733502		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
			4304733503		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
10			4304733527	12436		GW			WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
V			4304733529			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
			4304733531			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-13-8-21			4304733532			GW	Р		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
10			4304733533			GW	P		WONSITS VALLEY		UINTAH	1 U-057	UT-0969
1.2			4304733534			GW	P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
			4304733535			GW	P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVFU 11W-13-8-21 13			4304733536			GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 13W-12-8-21 12		- -:==	4304733537			GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-18-8-22 18	080	S 220E	4304733538	12436	Federal	GW	P	L	WONSITS VALLEY	710 S	UINTAH		UT-0969

well name	Sec	T	R	api	Entity	Lease Type	type	stat	Т	unit name	field	county t	ype lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564		State	OW	P	+	WONSITS VALLEY	710 S	+		
	09	080S	210E	4304733565		Federal	OW	P		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
	21	080S	210E	4304733602	 	Federal	GW	P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
	13	080S	210E	4304733603		Federal	GW	P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 UTU-68217	
	22	080S	210E	4304733604		Federal	GW	P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	24	080S	210E	4304733605		Federal	GW	P			710 S	UINTAH	1 U-0804	UT-0969
The second of th	13	080S	210E	4304733606		Federal	GW	P		WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
	14	080S	210E	4304733607		Federal	GW	P	++	WONSITS VALLEY WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
1	13	1	210E	4304733608		Federal	GW	P	1 1	WONSITS VALLEY WONSITS VALLEY	710 S 710 S	UINTAH	1 U-0807	UT-0969
1	24		210E	4304733613		Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	18	080S	220E	4304733626		Federal	GW	P		WONSITS VALLEY WONSITS VALLEY		UINTAH	1 U-0810	UT-0969
	02	080S	210E	4304733645		State	OW	P			710 S	UINTAH	1 U-057	UT-0969
	02	080S	210E	4304733648	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785	159261960
	16	080S	210E	4304733649	12436		GW	P	-	WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
AND A CONTRACT OF THE CASE OF	16		210E	4304733650		State	OW	P	+	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
	10	+	210E	4304733655		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
	11		210E	4304733657				P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	10		210E	4304733659		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	10	080S	210E	4304733660		Federal	GW			WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
The state of the s	09	080S	210E	4304733661		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
The state of the s	09	080S	210E	4304733662		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
	13	080S	210E	4304733791		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
	13		210E	4304733791		Federal	GW	<u> </u>		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	13		210E	4304733792		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	01		210E	4304733794		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	13		210E	4304733794		Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
	13		210E	4304733796		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
	07		220E		12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-3084	159261960
	08		220E	4304733808		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
	08		220E	· · · · · · · · · · · · · · · · · · ·		Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
	07		220E 220E	4304733812		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
	08		220E 220E	4304733813		Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
The state of the s	08		220E 220E	4304733814		Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
	$\frac{08}{07}$		220E 220E	4304733815		Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
The state of the s	07 07	+	220E			Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
The same of the sa	<u>07</u> 07		220E 220E	4304733817		Federal	GW	P	-	WONSITS VALLEY		UINTAH	1 U-022158	UT-0969
	18	+	220E	4304733828		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
		 		4304733842		Federal	GW			WONSITS VALLEY		UINTAH	1 U-057	UT-0969
The state of the s	18 18		220E	4304733843		Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-057	UT-0969
The second secon			220E 210E	4304733844		Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-057	UT-0969
The state of the s				4304733860		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
The second secon	23		210E	4304733861		Federal	GW	P		WONSITS VALLEY		UINTAH		UT-0969
	12		210E	4304733862		Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
The second secon	12		210E	4304733863		Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
	12		210E	4304733864		Federal	GW	P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12436	Federal	GW	P	L!	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969

well_name	Sec	T R	{	api	Entity	Lease Type	type	stat		unit_name	field		county	type lease	# bond #
WVFU 1W-15-8-21	15	080S 2	10E	4304733902	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
WVFU 1W-22-8-21	22	080S 2	10E	4304733903	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	I UTU-	06304 UT-0969
WVFU 1W-23-8-21	23	080S 2	10E	4304733904	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	9 UT-0969
WVFU 6W-11-8-21	11	080S 2	10E	4304733906	12436	Federal	GW	P	1	WONSITS VALLEY	710	S	UINTAH	1 U-080	06 UT-0969
WV 7W-22-8-21	22	080S 2	10E	4304733907	13230	Federal	GW	P	l	WONSITS VALLEY	710	S	UINTAH	1 U-080	04 UT-0969
WVFU 7W-24-8-21	24	080S 2	10E	4304733908	12436	Federal	GW	P	1	WONSITS VALLEY	710	S	UINTAH	1 U-081	0 UT-0969
WVFU 10W-11-8-21	11	080S 2	10E	4304733910	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	06 UT-0969
WVFU 11W-15-8-21	15	080S 2	10E	4304733911		Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	07 UT-0969
WVFU 11W-17-8-21	17		10E	4304733912	13228	Federal	GW	P		WONSITS VALLEY	2	S	UINTAH	I UTU-	68219 UT-0969
WVFU 13W-11-8-21	11	080S 2	10E	4304733913	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	06 UT-0969
WVFU 13W-15-8-21	15	080S 2	10E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
WVFU 15W-10-8-21	10		10E	4304733916	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	6 UT-0969
VVFU 15W-15-8-21	15		10E	4304733917	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
VFU 5W-14-8-21	14		10E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
WVFU 7W-14-8-21	14	080S 2	10E	4304733955		Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
WVFU 8W-11-8-21	11	1	10E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	06 UT-0969
WVFU 8W-14-8-21	14	080S 2	10E	4304733958	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
WVFU 9W-15-8-21	15	080S 2	10E	4304733959	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
WVFU 12W-13-8-21	13	080S 2	10E	4304733961	12436	Federal	GW	P	1	WONSITS VALLEY	710	S	UINTAH	1 U-080	06 UT-0969
WVFU 14W-13-8-21	13	080S 2	10E	4304733962	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 UTU-	0806 UT-0969
WVFU 15W-14-8-21	14	080S 2	10E	4304733963	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	7 UT-0969
WVFU 2W-18-8-22	18	080S 2	20E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WV 8W-18-8-22	18	080S 2	20E	4304733989	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-961	7 UT-0969
WVFU 10W-18-8-22	18		20E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WVFU 12W-18-8-22	18		20E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WV 14W-18-8-22	18	080S 2	20E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-057	UT-0969
WVFU 6W-1-8-21	01		10E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710	S	UINTAH	1 U-080	02 UT-0969
WVFU 8W-1-8-21	01	080S 2	10E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710	S	UINTAH	1 U-080	02 UT-0969
WV 10G-2-8-21	02	080S 2	10E	4304734035	5265	State	OW	P		WONSITS VALLEY	2	S	UINTAH	3 ML-2	785 159261960
WV 14G-2-8-21	02	080S 2	10E	4304734036	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3 ML-2	785 159261960
VV 4W-17-8-22	17	080S 2	20E	4304734038	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 U-055	UT-0969
V 16W-1-8-21	01	080S 2	10E	4304734047		Federal	GW	APD	С	WONSITS VALLEY	710	S	UINTAH	1 U-080	02 UT-0969
WV 13G-2-8-21	02		10E	4304734068	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3 ML-2	785-A 159261960
WV 5G-16-8-21	16	080S 2	10E	4304734107	5265	State	OW	P		WONSITS VALLEY	710	S	UINTAH	3 ML-2	237 159261960
WV 12G-1-8-21	01		10E	4304734108	5265	Federal	OW	P		WONSITS VALLEY	710	S	UINTAH	1 U-080	02 UT-0969
WV 2W-14-8-21	14		10E	4304734140	12436	Federal	GW	Р		WONSITS VALLEY	710	S	UINTAH	1 UTU-	0807 U-0969
GH 2W-21-8-21	21	080S 2	10E	4304734141	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	I UTU-	0804 U-0969
WV 2W-23-8-21	23		10E	4304734142	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 UTU-	0809 U-0969
GH 3W-21-8-21	21			4304734143	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	1 UTU-	0804 U-0969
WV 4W-13-8-21	13		10E	4304734144	12436	Federal	GW	P		WONSITS VALLEY	710		UINTAH		0806 UT-0969
GH 4W-21-8-21	21	080S 2	10E	4304734145	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH		0804 UT-0969
WV 4W-22-8-21	22	080S 2	10E	4304734146	12436	Federal	GW	Р	1	WONSITS VALLEY	710		UINTAH		0804 U-0969
WV 16W-11-8-21	11		10E	4304734155	12436	Federal	GW	S		WONSITS VALLEY	710	S	UINTAH		0806 UT-0969
WV 3W-19-8-22	19	080S 2	20E	4304734187	12436	Federal	GW	Р		WONSITS VALLEY	630	S	UINTAH	ı UTU-	
WV 4W-23-8-21	23	080S 2	10E	4304734188	12436	Federal	GW	P		WONSITS VALLEY	710	S	UINTAH	I UTU-	809 UT-0969

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

well_name	Sec	Т	R	api	Entity	Lease Type	type	stat	· ·	unit name	field	county	type lease #	bond #
	23	080S	210E	4304734189		Federal	GW	Р	 	WONSITS VALLEY	710 S	UINTAH	1 UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436		GW	P	 	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	· · · · · · · · · · · · · · · · · · ·	GW	P	 	WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436		GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436		GW	P	1	WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	
WV 2W-15-8-21	15	080S	210E	4304734242		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
	12	080S	210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 12W-12-8-21	12	080S	210E	4304734248	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
VV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I UTU-0807	UT-0969
	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
1	11	080S	210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
	14	080S	210E	4304734271	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
	11	080S	210E	4304734276		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I UTU-0807	UT-0969
	11	080S	210E	4304734278		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
	11	080S	210E	4304734280		Federal	GW	+	C	WONSITS VALLEY	710 S	UINTAH		UT-0969
	14	080S	210E	4304734281	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
The state of the s	11	080S	210E	4304734282		Federal	GW		C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
	14	080S	210E	4304734283	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
The state of the s	16	080S	210E	4304734288		State	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
	16	080S	210E	4304734290		State	GW		C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
)	15	080S	210E	4304734291		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
	16	080S	210E	4304734292		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
	15	080S	210E	4304734295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	····	UT-0969
	16	080S	210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960

SEI (N4235) to QEP (N2460) WONSITS VALLEY UNIT

WV 9W-16-8-21 16 WV 10W-16-8-21 16 WVU 4W-24-8-21 24 WVU 2W-24-8-21 24 WVU 6W-24-8-21 24	T R 080S 210	E 4304734325 E 4304734326 E 4304734330	12436 12436 12436		GW GW	APD P		wonsits valley	field 710 S		3 ML-2237	bond # 159261960
WV 9W-16-8-21 16 WV 10W-16-8-21 16 WVU 4W-24-8-21 24 WVU 2W-24-8-21 24 WVU 6W-24-8-21 24	080S 210 080S 210 080S 210 080S 210	E 4304734325 E 4304734326 E 4304734330	12436	State	_			IWONSHIS VALLET	1 /1015			
WV 10W-16-8-21 16 0 WVU 4W-24-8-21 24 0 WVU 2W-24-8-21 24 0 WVU 6W-24-8-21 24 0	080S 210 080S 210 080S 210	E 4304734326 E 4304734330	12436		UW		ĺ	WONSITS VALLEY		 	3 ML-2237	159261960
WVU 4W-24-8-21 24 WVU 2W-24-8-21 24 WVU 6W-24-8-21 24	080S 210 080S 210	E 4304734330		Joiate .	GW	P		WONSITS VALLEY			3 ML-2237	159261960
WVU 2W-24-8-21 24 0 WVU 6W-24-8-21 24 0	080S 210		1 12730	Federal	GW	P		WONSITS VALLEY	710 S			U-0969
WVU 6W-24-8-21 24 (Federal	GW	APD		WONSITS VALLEY	710 S	UINTAH		UT-0969
			+	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	
WVU 8W-23-8-21 [23]	080S 210			Federal	GW	APD		WONSITS VALLEY	710 S	UINTAH		UT-0969
	080S 210		12436	Federal	GW	P		WONSITS VALLEY		UINTAH	1 UTU-0810	
	080S 220		12130	Federal	low	APD		WONSITS VALLEY			1 UTU-02215	
	080S 220			Federal	GW	APD		WONSITS VALLEY			1 UTU-02215	
	080S 220		 	Federal	OW.	APD		WONSITS VALLEY	710 S		1 UTU-02215	
	080S 220		†	Federal	GW	+	<u> </u>	WONSITS VALLEY	710 S			UT-0969
	080S 220		 	Federal	GW	APD	-	WONSITS VALLEY	710 S			UT-0969
	080S 220		 	Federal	GW	APD	_	WONSITS VALLEY	710 S			UT-0969
WV 13WD-18-8-22	080S 220			Federal	GW	APD		WONSITS VALLEY	710 S		1 UTU-057	UT-0969
WV 2WA-18-8-22	080S 220		1	Federal	GW			WONSITS VALLEY	710 S			UT-0969
The state of the s	080S 220			Federal	GW	+		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 3WA-18-8-22 18 (080S 220			Federal	GW	+		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 3WD-18-8-22	080S 220	E 4304734429	1	Federal	GW	-		WONSITS VALLEY	710 S			UT-0969
WV 4W-8-8-22 08 0	080S 220		 	Federal	GW	APD		WONSITS VALLEY		UINTAH	1 UTU-02215	
WV 1W-8-8-22 08 (080S 220		 	Federal	GW			WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WV 2W-8-8-22 08 (080S 220		12436	Federal	GW	+	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WV 8W-7-8-22 07 (080S 220			Federal	GW	ļ	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WV 8W-22-8-21 22 (080S 210			Federal	GW		C	WONSITS VALLEY	710 S	UINTAH		U-0969
	080S 220			Federal	OW	ļ	C	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 1G-7-8-22 07 (080S 220	E 4304734597		Federal	OW	·	C	WONSITS VALLEY	710 S			U-0969
WONSITS VALLEY 5G-8-8-22 08 (080S 220	E 4304734612		Federal	OW			WONSITS VALLEY		UINTAH	1 UTU-02215	
WONSITS VALLEY 7G-8-8-22 08 (080S 220		1	Federal	OW	+	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-76508	
WV 11G-8-8-22 08 (080S 220	E 4304734614	1	Federal	OW		Č	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
WV 13G-8-8-22 08 (080S 220	E 4304734615	1	Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
	080S 220	E 4304734626		Federal	OW	APD	C	WONSITS VALLEY	710 S	 	1 UTU-02215	
	080S 220	E 4304734627		Federal	ow	APD		WONSITS VALLEY	710 S		1 UTU-02215	
	080S 220	E 4304734628		Federal	ow			WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	
	080S 220	E 4304734629	1	Federal	ow			WONSITS VALLEY	710 S		1 UTU-02215	
WV EXT 2W-17-8-21 17 (080S 210		12436	Federal	GW			WONSITS VALLEY		 	1 UTU-68219	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 28, 2005

QEP Uinta Basin, Inc. Attn: Angela Page 1050 Seventeenth Street, Suite 500 Denver, Colorado 80265

Re:

Initial Consolidated

Wasatch-Mesaverde-Mancos Formation PA

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, CRS No. UTU63043D, AFS No. 891008482D is hereby approved effective as of March 10, 2004, pursuant to Section 11 of the Wonsits Valley Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA results in an Initial Participating Area of 8,022.50 acres. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Consolidated Wasatch-Mesaverde-Mancos Formation PA, Wonsits Valley Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Division of Oil, Gas & Mining

SITLA

Wonsits Valley Unit w/enclosure Field Manager - Vernal w/enclosure

Agr. Sec. Chron. Reading File Central Files RECEIVED JUL 0 / 2005

UT922:TATHOMPSON:tt:6/28/05

DIV. OF OIL, GAS & MINING



Entity From Entity Well API Sec Twsp Rng Q/Q Unit Eff Date to PA Entity 8/30/2005 12436 to 14864 WV 10W-1-8-21 4304733794 01 080S 210E NWSE Wonsits Valley 8/30/2005 12436 to 14864 WVFU 8W-1-8-21 4304734009 080S 210E SENE 01 Wonsits Valley 8/30/2005 12436 to 14864 WVFU 9W-2-8-21 4304733648 210E NESE 02 080S Wonsits Valley 8/30/2005 12436 to 14864 WVFU 16W-9-8-21 09 210E SESE 4304733529 080S Wonsits Valley 8/30/2005 12436 to 14864 WVFU 15W-9-8-21 4304733661 09 080S 210E SWSE Wonsits Valley 8/30/2005 12436 to 14864 WV 2W-10-8-21 4304733655 10 080S 210E NWNE Wonsits Valley WV 12W-10-8-21 8/30/2005 | 12436 to 14864 4304733659 10 080S 210E NWSW Wonsits Valley 8/30/2005 12436 to 14864 WV 15W-10-8-21 4304733916 10 080S 210E SWSE Wonsits Valley 12436 to 14864 WV 16W-10-8-21 210E SESE 8/30/2005 4304734250 10 080S Wonsits Valley 8/30/2005 12436 to 14864 WV 14MU-10-8-21 4304735879 10 080S 210E SESW Wonsits Valley 8/30/2005 14487 to 14864 WV 14MU-10-8-21 4304735879 080S 210E SESW 10 Wonsits Valley 8/30/2005 | 12436 to 14864 WV 4W-11-8-21 4304733657 11 080S 210E NWNW Wonsits Valley 8/30/2005 12436 to 14864 WV 6W-11-8-21 4304733906 080S 11 210E SENW Wonsits Valley WV 10W-11-8-21 8/30/2005 12436 to 14864 4304733910 11 080S 210E NWSE Wonsits Valley WV 13W-11-8-21 210E SWSW 8/30/2005 | 12436 to 14864 4304733913 11 080S Wonsits Valley 8/30/2005 12436 to 14864 WV 8W-11-8-21 4304733957 080S 210E SENE 11 Wonsits Valley 8/30/2005 12436 to 14864 WV 16W-11-8-21 4304734155 080S 210E SESE 11 Wonsits Valley WV 9W-11-8-21 8/30/2005 12436 to 14864 4304734274 11 080S 210E NESE Wonsits Valley WV 14M-11-8-21 8/30/2005 14437 to 14864 4304734280 11 080S 210E SESW Wonsits Valley 8/30/2005 12436 to 14864 WVFU 14 WG 080S 210E SWSE 4304733070 12 Wonsits Valley 12436 to 14864 WVFU 11 WG 4304733085 210E SWNE 8/30/2005 12 080S Wonsits Valley 12436 to 14864 WVFU 1W-12-8-21 4304733531 210E NENE 8/30/2005 12 080S Wonsits Valley 8/30/2005 | 12436 to 14864 WVFU 9W-12-8-21 4304733534 12 080S 210E NESE Wonsits Valley WVFU 11W-12-8-21 8/30/2005 12436 to 14864 4304733535 12 080S **210E NESW** Wonsits Valley 8/30/2005 | 12436 to 14864 WVFU 13W-12-8-21 4304733537 12 080S 210E SWSW Wonsits Valley 8/30/2005 | 12436 to 14864 WVFU 8W-12-8-21 4304733862 12 080S 210E SENE Wonsits Valley WVFU 10W-12-8-21 210E NWSE 8/30/2005 | 12436 to 14864 4304733863 12 080S Wonsits Valley 8/30/2005 | 12436 to 14864 WVFU 14W-12-8-21 080S 210E SESW 4304733864 12 Wonsits Valley 210E SESE 8/30/2005 12436 to 14864 WVFU 16W-12-8-21 4304733865 080S 12 Wonsits Valley 8/30/2005 12436 to 14864 WV 12W-12-8-21 4304734248 12 080S 210E NWSW Wonsits Valley 12436 to 14864 WV 2W-12-8-21 8/30/2005 4304734265 12 080S 210E NWNE Wonsits Valley 12436 to 14864 WV 3W-12-8-21 12 210E NENW 8/30/2005 4304734267 080S Wonsits Valley WV 4W-12-8-21 8/30/2005 12436 to 14864 4304734268 12 080S 210E NWNW Wonsits Valley WV 5W-12-8-21 210E SWNW 8/30/2005 12436 to 14864 4304734270 12 080S Wonsits Valley

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2 CDW	

Change of Operator	(Well	Sold)
The operator of the well	(e) liete	d below

X - Operator Name Change/Merger

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 CA No. Unit: WONSITS VALLEY UNIT WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL NATUS SEE ATTACHED LISTS * OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4/16/2007 3. It new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 4a. Is the new operator registered in the State of Utah: 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: 5c. Reports current for Production/Disposition & Sundrison: N/a Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to
N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 CA No. Unit: WONSITS VALLEY UNIT WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL TYPE STATUS SEE ATTACHED LISTS * OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4/19/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE 5b. Inspections of LA PA state/fee well sites complete on: 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:
1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 CA No. Unit: WONSTS VALLEY UNIT WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL SEE ATTACHED LISTS * DENTITY LEASE TYPE STATUS
Denver, CO 80265 Phone: 1 (303) 672-6900 CA No. Unit: WONSITS VALLEY UNIT WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL TYPE STATUS SEE ATTACHED LISTS * NO TYPE STATUS OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for wells listed on: 4/23/2007 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:
CA No. Unit: WONSITS VALLEY UNIT
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3. Charles approved the control of t
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
DATA ENTRY:
1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007
3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on:
BOND VERIFICATION:
1. Federal well(s) covered by Bond Number: ESB000024
2. Indian well(s) covered by Bond Number: 799446
3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033
3b. The FORMER operator has requested a release of liability from their bond on: n/a
LEASE INTEREST OWNER NOTIFICATION:
4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change on: n/a
COMMENTS: THIS IS A COMPANY NAME CHANGE.
SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265 Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265 Federal	WI	A
WVU 35	WV 35	NESW	14	-	210E	4304715463	5265 Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265 Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265 Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265 Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265 Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265 Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265 Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265 Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265 Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265 Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265 Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265 Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265 Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265 Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864 Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265 Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265 Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265 Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265 Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265 Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265 Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265 Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265 Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265 Federal	WI	A.
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265 Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265 Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265 Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265 Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990 Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265 Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265 Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265 Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265 Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265 Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864 Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265 Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265 Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265 Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265 Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8- 21	WV 1W-14-8- 21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13- 8-21	WV 5W-13- 8-21	SWNW	13	080S	210E	4304733221	-	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241		Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	+	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294		Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295		Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493		Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	·	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	·	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496		Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501		Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502		Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	-	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529		Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	-	,	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532		Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533		Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534		Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535		Federal	GW	
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536		Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	+	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538		Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565		Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602		Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603		Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604		Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	-	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606		Federal	GW	S
WVFU 13W-14-8-21	WV 13W 13 8 21 WV 13W-14-8-21	SWSW	14	080S	210E			Federal	GW	P

[a		To 40				. ***		1-	- T. T. T. C.	10:
Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655		Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657		Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659		Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	,	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791		Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792		Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	·P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906		Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	-	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910		Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911		Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913		Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914		Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916		Federal	GW	P

		VONSITS VALL	,		1	r			T-11 44	1_
Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953		Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	-	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957		Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	+	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959		Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961		Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962		Federal	GW	- 1 P
WVFU 15W-14-8-21		SWSE	14	080S	210E	4304733963		Federal	GW	P
	WV 15W-14-8-21	NWNE	18	080S	220E	4304733986	·	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22		18		220E	4304733989		Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	}	080S		,		Federal	GW	p
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	-		+	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993		Federal Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995			GW	
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	+	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038		Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108		Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140		Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141		Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142		Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21_	080S	210E	4304734143		Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144		Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145		Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146		Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248		Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	,	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265		Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	-	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	+	Federal	GW	DRL

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	-	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274		Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	+	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277		Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281		Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289		Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291		Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293		Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294		Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295		Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	 	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339		Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340		Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	,	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469		Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	,	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	·,	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879		Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305		Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923		Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	!	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925	:	Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	-	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E			Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664	:	Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733	1	Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734	+	Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	ĞW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	Р
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LΑ
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864		GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864		GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864		GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	··	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864		GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864		GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872	State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735	State	GW	APD

STATE OF UTAH

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use 7 is from the proposate to did not wells, specificantly deserte nicitary wells become current loction-rose cignt, noticed phagod wells, or to the comprehensive of the proposate to did not well. GAS WELL OTHER TO DELL'EMP to the semplements. 1. TYPE OF WELL OIL WELL OF WELL OF THE PROPERTY OF THE NAME of the semplements. 2. NAME OF OFFINATION COMPANY STALL CO OFFINATION OF THE NAME OF		DIVISION OF OIL, GAS AND M			5. LEASE DESIGNATION AND SERIAL NUMBER: See attached				
Do not see the born for proposeds be defined wells, as proficially even events and provided and provided to the proportion of the properties and provided to the proportion of the properties and provided to the propert	SUNDR	Y NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached				
2. NAME OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY 4. LOCATION OF WELL POOTAGES AT SURFACE: State Stop GTIT, Denver ATTALL CO. 26, 80265 1910 SHOW SURFACE: STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION APPROPRIATE COMPANY Approximate date work will sheet CASING REPAIR CASING REPAIR CHARGE WILL STATE UTAH 11. CHECK OF THE TITLE CASING PRACTURE THAT CASING REPAIR APPROPRIATE CURRENT FORMATION APPROPRIATE ROADS APPROPRIATE CURRENT FORMATION APPROPRIATE CURRENT FORMATION CASING REPAIR CHARGE WILL STATUS PRODUCTION (STARTRESUME) 11. CHARGE WILL STATUS CHARGE WILL STATUS PRODUCTION (STARTRESUME) 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name employees will continue to be responsible for operations of the properties described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. SUCCESSOR PROPO	Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cu laterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dep form for such proposa	ih, reenter plugged wells, or to					
QUESTAR EXPLORATION AND PRODUCTION COMPANY 1. ADDRESS OF OFERATOR QUESTAR EXPLORATION AND PRODUCTION COMPANY 1. COMPAGES OF CHEATOR 1. COMPAGES OF SUBFACE 1. FIELD AND POOL, OR WILLDGAT. 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF FORTION 1. ONTICE OF NYEST Substitution of the	TYPE OF WELL								
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TYPE OF SUBMISSION NOTICE OF INTENT ACIDIZE DEEPN REPERPORATE CURRENT FORMATION	QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:							
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AUTICE OF INTERTY SIDETRACK TO REPAIR WILL	TYPE OF SUBMISSION		T	YPE OF ACTION					
Approximate date work will start 1/1/2007	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION				
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SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name Change CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCTING FORMATION RECLAMATION OF WELL SITE OTHER: Operator Name Change CHANGE WELL STATUS PRODUCTION COMPLETE OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective January 1, 2007 operator of record, QEP UInta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list.	1/1/2007		OPERATOR	CHANGE	TUBING REPAIR				
CHANGE WELL STATUS			드		VENT OR FLARE				
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3/40/2007	Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) Utah State Bond Number: 965003033 Fee Land Bond Number: 965003033 Current operator of record, QEP UINTA BASIN, INC, hereby resigns as operator of the properties as described on the attached list. Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc. Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list								
DATE	i land i	Stanberry		2/46/2007	atory Affairs				
	GIGNATURE ALL	9	DATE						

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STATE OF UTAH

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	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORT	S ON WELLS	see attached 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells below cu aterals Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR:	ALAND DOODLOTION COADA		9. API NUMBER:
3 ADDRESS OF OPERATOR:	N AND PRODUCTION COMPAI	N Y PHONE NUMBER:	attached 10. FIELD AND POOL, OR WILDCAT:
1050 17th Street Suite 500 Off	Denver STATE CO	80265 (303) 308-3068	TO. TILLED AND TOOL, OK WILDOW?.
FOOTAGES AT SURFACE: attach	ed		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Well Name Changes
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
PER THE ATTACHED LIS		pertinent details including dates, depths, volume on the control of the control o	es, etc. COMPANY REQUESTS THAT THE
NAME (PLEASE PRINT) Debra K. S	stanberry /	TITLE Supervisor, Regu	latory Affairs
SIGNATURE	Shen	PAIE 4/17/2007	
This space for State use only)			

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APR 1.9 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	0137
Expires: July 31	201

Lease Serial No. UTU-0806

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Wonsits Valley 1. Type of Well 8. Well Name and No. WV 12W-12-8-21 **✓** Gas Well Oil Well Other Name of Operator
 Questar Exploration and Production Company 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 11002E. 17500S., Vernal, Utah 84078 Wonsits Valley 435-781-4362 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1921' FSL, 539' FWL, NWSW Section 12, 18S, R21E, SLBM 11. Country or Parish, State Uintah County, Utah 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Acidize Water Shut-Off Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Questar Exploration and Production Company requests TA status for one year to evaluate other zones for production potential. **COPY SENT TO OPERATOR** Initials: 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rick Canterbury Title Regulatory Affairs Date 07/21/2008 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Accepted by the Utah Division of Title Date Federal Approval Of This Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify Oil. Gas and Mining Action Is Necessary that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a clim tment or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within

From:

"Rick Canterbury" < Rick. Canterbury@questar.com>

To:

"Dustin Doucet" <dustindoucet@utah.gov>

Date: Subject: 9/18/2008 12:23 PM RE: SI/TA Federal Wells

CC:

"Lucius McGillivray" <Lucius.McGillivray@questar.com>, "Jan Nelson" <jan...

Dustin, regarding the the Sundry notices requesting extended TA status, it is our intent to review a certain number of these wells each month with our geologist. We hope to determine the wells warranting additional geologic review (evaluation of other production zones) or production testing and/or requiring plugging. The timeframe for doing the work on each well will be proposed after we have an idea of equipment and labor needs so the economics can be determined. We will then submit a sundry notice with our proposal for the well. This is the approach we discussed with Ryan Angus of the BLM and hopefully this provides enough information to give you an idea of what we are planning.

Give me a call if you need more information.

Thanks,

Rick Canterbury Questar Exploration and Production 435-781-4362 435-828-0448

----Original Message----

From: Dustin Doucet [mailto:dustindoucet@utah.gov]

Sent: Tuesday, September 16, 2008 2:38 PM

To: Rick Canterbury

Subject: SI/TA Federal Wells

Rick,

I have several sundry notices here for extended SI/TA on federal wells (35+). I talked with Ryan Angus of the BLM and he said you sent in a plan of action for these wells. Could you send that to me, so I can attach it to these sundries. I understand he was o.k. with the request after he saw your plan of action. I can not sign off until I at least get this info. I will let you know if I need anything more. Thanks.

Dustin

Dustin K. Doucet
Petroleum Engineer
Utah Division of Oil, Gas and Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

Phone: (801) 538-5281 fax: (801) 359-3940

email: dustindoucet@utah.gov

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator

Questar Exploration and Production Co.

Operator Account Number: N 5085

Address:

11002 E. 17500 S.

City Vernal

State ŲΤ Zip 84078

Phone Number: (435) 781-4300-4342

Well 1

API Number	Well Name		QQ	QQ Sec Twp			Rng County	
4304734248	WV 12W-12-8-21		NWSW	NWSW 12 080S		210E UINTAH		
Action Code	Current Entity Number	New Entity Number	Spud Dat	Spud Date		Entity Assignment Effective Date		
D	14864	17123					11/1/2007	
Comments:	WMMI	WMMFD 1/29/2009				•		

Well 2

API Number	Well Name QQ Sec Twp VVV 14W-15-8-21 SESW 15 080S		QQ	Sec	Twp	Rng County		
4304734249			WV 14W-15-8-21 SESW 15 080S 210E				UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date		Entity Assignment Effective Date		
D	14864	17123				11/1/2007		
Comments:	WMMI	ን	1/29/2009					

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng County		
4304734250	WV 16W-10-8-21		SESE	SESE 10 080S			210E UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Da	Spud Date		Entity Assignment Effective Date		
D	14864	17123					11/1/2007	
Comments:	WMMF		EIVED		- 1/	29/2009)	

JAN 26 2009

ACTION CODES:

A -Establish new entity for new well (single well only)

B -Add new well to existing entity (group or unit well)

DIV. OF OIL, GAS & MINING

- B -Add new well to existing entity (group or unit well)
- C -Re-assign well from one existing entity to another existing entity D -Re-assign well from one existing entity to a new entity
- E -Other (Explain in 'comments' section)

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	OMB No. 1004-0137
	Expires: July 31, 2010
5. Lease Serial No.	

FORM APPROVED

5. Lease Serial No. see attached list

				see atta	ched list	
	OTICES AND REPO			6. If India	an, Allottee or	Tribe Name
	form for proposals t Use Form 3160-3 (A			see atta	ched list	
SUBMIT	TIN TRIPLICATE - Other	instructions on	page 2.	1	-	ment, Name and/or No.
1. Type of Well				see atta	ched list	
Oil Well Gas W	Vell	e attached list		8. Well N see atta	lame and No. ched list \/\land	W 12W-12-8-21
2. Name of Operator Questar Ex	ploration and Production (9. API W		73 047 34248
3a. Address		3b. Phone No. (i	nclude area cod	e) 10. Field	and Pool or E	xploratory Area
11002 East 17500 South, Vernal, UT 84078-852	(435) 781-434	1	see atta	ched list		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)			try or Parish, S	State
See attached list 8 5	12E 12			Uintah, t	Jtah 	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURE	OF NOTICE, REPO	RT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYP	E OF ACTION		
✓ Notice of Intent	Acidize	Deepen		Production (Star	rt/Resume)	Water Shut-Off
Nouse of Intent	Alter Casing	Fracture	Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Co	nstruction	Recomplete		Other
	Change Plans	🔲 Plug an	d Abandon	Temporarily Ab	andon	
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	Water Disposal		
Questar Exploration and Production QEP believes these wells have uphor perform the work at this time. It is an TA status for up to two years. These wells will be placed on produce	ole gas potential and plan ticipated that a wellhead p	to test these we price of \$5.00/Me	ls for future pro CF will be suffic	oduction. Due to the cient to justify the w	current natu	ural gas prices it is uneconomic to
						RECEIVED
						JUL 3 0 2009
					ŗ	DIV. OF OIL, GAS & MINING
 I hereby certify that the foregoing is to Name (Printed/Typed) 	ue and correct.					
Lucius McGillivray		7	itle Associate	Petroleum Enginee	er -	
Signature Juous	nyill:	I	oate 07/28/200)9		
//	THIS SPACE	FOR FEDER	AL OR STA	TE OFFICE US	 }E	
Approved by	uf		Title Ref	Eng	D	ate 7/7//O Approval Of This
Conditions of approval, if any, are attached hat the applicant holds legal or equitable ti	. Approval of this notice does	s not warrant or cert	ity	•	Federal F	ADDITOVATION TO THE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) & Based on discussions w/ Bun Ryan Anges & Plan of Action agreed upon by Bun

Wells with uphole	gas potential										
API#	Field	Well Name	Well#	Lease #	Tribe	Status	QTR	SEC	TWN	RNG	Last Prod
4304734248	Wonsits Valley	WV	12W-12-8-21	UTU0806	Ute	TA	NWSW	12	88	21E	Mar '06
4304734469	Wonsits Valley	WV	8W-7-8-22	UTU022158	N/A	SI	SENE	7	88	22E	never
4304715258		RW	21-18B	UTU0116	N/A	TA	NENW	18	7S	23E	Aug '04
4304731556	Glen Bench	GB	3-17.	UTU65276	N/A	SI	SESE	17	8S	22E	Jul '04
4304730199	Redwash	RW	13-27B	UTU0933	N/A	TA	NWSW	27	7S	23E	Aug '04
4304733994	Wonsits Valley	SU	13W-5-8-22	UTU76508	N/A	SI	swsw	5	88	22E	Dec '05
4304734279	Wonsits Valley	WV	12w-14-8-21	UTU0807	Ute	SI	NWSW	14	88	21E	Dec '04
4304735099	Wonsits Valley	SG	11SG-23-8-22	UTU9645	N/A	SI	NESW	23	88	22E	May '04
4304715423	Wonsits Valley	WV	2-29-7-22	UTU76507	N/A	DSI	NESW	29	78	22E	never
4304715295	Redwash	RW	43-24B	UTU082	N/A	TA	NESE	24	7S	23E	Sep '01
4304730259	Redwash	RW	43-26B	UTU0566	N/A	TA	NESE	26	7S	23E	Aug '04
4304715081	White River	WR	16-9	UTU43915	N/A	SI	SWSE	9	8S	22E	Nov '98
4304730344	Redwash	RW	12-36B	UTU0566	N/A	_TA	SWNW	36	7 S	23E	Dec '05
4304730311	Redwash	RW	12-26B	UTU0566	N/A	TA	SWNW	26	7 S	23E	Apr '05
4304732755	Glen Bench	RW (GB)	4-30-8-22	UTU9617	Ute	OSI	Lot 8	30	88	22E	never '97

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

R	OUTING	
	CDW	

Change of Operator (Well Sold)				X - Operator Name Change							
The operator of the well(s) listed below has char	iged, e	effectiv	ve:	6/14/2010							
FROM: (Old Operator):				TO: (New Operator):							
N5085-Questar Exploration and Production Compa	any			N3700-QEP Energy Company							
1050 17th St, Suite 500	•			1050 17th St, Suite 500							
Denver, CO 80265		Denve	er, CO 8026	55							
Phone: 1 (303) 308-3048				Phone: 1 (303) 308-3048						
CA No.				Unit:		WONSITS	VALLEY				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS			
SEE ATTACHED											
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed	ATI	ON									
1. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	FORMER op	erator on:	6/28/2010					
2. (R649-8-10) Sundry or legal documentation w	as rece	eived f	rom the	NEW operato	r on:	6/28/2010	-				
3. The new company was checked on the Depart	ment	of Cor	mmerce	e, Division of C	Corporation	s Database on:	3	6/24/2010			
4a. Is the new operator registered in the State of				Business Numb	-	764611-0143					
5a. (R649-9-2)Waste Management Plan has been re	eceive	d on:		Requested			_				
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	_						
5c. Reports current for Production/Disposition & S	Sundri	es on:		ok							
6. Federal and Indian Lease Wells: The Bl	LM an	d or th	ie BIA l	nas approved th	ne merger, na	ime change,					
or operator change for all wells listed on Feder	al or l	Indian	leases o	on:	BLM	8/16/2010	BIA	not yet			
7. Federal and Indian Units:						-		_ ,			
The BLM or BIA has approved the successo	r of u	nit ope	rator fo	r wells listed or	n:	8/16/2010					
8. Federal and Indian Communization Ag		_					•				
The BLM or BIA has approved the operator	-		•	-		N/A					
9. Underground Injection Control ("UIC"							ity to				
Inject, for the enhanced/secondary recovery u	•		-	• •			6/29/2010	n			
DATA ENTRY:	ını/pr	десі іс	n uic w	aici disposai w	en(s) usied (л.	0/29/2019	<u>o</u>			
1. Changes entered in the Oil and Gas Database	on.			6/30/2010							
2. Changes have been entered on the Monthly O		or Ch	ange Sr		 <u>:</u>	6/30/2010					
3. Bond information entered in RBDMS on:	p 01 40			6/30/2010	,•		-				
4. Fee/State wells attached to bond in RBDMS of	n:			6/30/2010	_						
5. Injection Projects to new operator in RBDMS	on:			6/30/2010							
6. Receipt of Acceptance of Drilling Procedures	for AI	D/Ne	w on:		n/a						
BOND VERIFICATION:											
1. Federal well(s) covered by Bond Number:				ESB000024							
2. Indian well(s) covered by Bond Number:				965010693	_						
3a. (R649-3-1) The NEW operator of any state/f	ee wel	ll(s) lis	sted cov	ered by Bond 1	Number	965010695					
3b. The FORMER operator has requested a relea	se of l	iability	y from t	heir bond on:	n/a		-				
LEASE INTEREST OWNER NOTIFIC		•				_					
4. (R649-2-10) The NEW operator of the fee well				d and informed	by a letter fi	rom the Division					
of their responsibility to notify all interest own					n/a						
COMMENTS:											

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN \checkmark NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

(5/2000)

RECEIVED JUN 2 8 2010

(See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING

Earlene Russell, Engineering Technician

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
				_		lease			
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S		4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S		4304720024	5265	Federal	OW	P	
WV 65	15	080S		4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S		4304720205	17123	Federal	GW	P	
WV 103	14	080S		4304730021	5265	Federal	OW	P	
WV 104	15	080S		4304730022	5265	Federal	OW	P	
WV 105	10	080S		4304730023	5265	Federal	OW	P	 -
WV 109	15			4304730045	5265	Federal	ow	P	
WV 110	14			4304730046	5265	Federal	OW	P	
WV 112	15			4304730048	5265	Federal	ow	P	
WV 124	15			4304730745	5265	Federal	OW	P	
WV 128	10			4304730798	5265	Federal	OW	P	
WV 132				4304730822	5265		OW	P	
WV 136				4304731047	5265	Federal	OW		
WV 137				4304731523	5265			S	
WV 133				4304731706	5265	Federal	OW	P	
WV 144				4304731700		Federal	OW	P	ļ
WV 145				4304731807	5265	Federal	OW	P	
WV 121				4304731820	17123		GW	P	ļ
WV 135-2				4304731873	5265	Federal	OW	TA	
WV 130				4304732016	5265		OW	P	
WV 119				4304732307 4304732461	5265	Federal		P	ļ
WV 54 WG				4304732461	5265	Federal		P	ļ
WV 69 WG				4304732829	17123	Federal	***********	P	
WV 38 WG				4304732829	17123			P	
WV 49 WG				4304732832	17123			P	
WV 138 WG				4304732832	17123			P	ļ
WV 14 WG				4304733034	17123			P	
WV 11 WG				4304733070	17123	***************************************		<u>P</u>	
WV 81 WG				4304733085	17123			P	
WV 146 WG				4304733086	17123			S	ļ <u></u>
WV 1W-14-8- 21				4304733128	17123	Federal		P	
WV 5W-13- 8-21				4304733220 4304733221	17123			<u>P</u>	
WVFU 46 WG					17123			<u>P</u>	
WV 9W-14-8-21				4304733241 4304733269	17123			P	
WV 7W-13-8-21				+304733269 +304733270	17123			<u>P</u>	
WV 1W-18-8-22					17123			<u>P</u>	
WV 11W-8-8-22				1304733294	17123			P	
WV 3W-8-8-22				1304733295	17123			P	
WV 5W-7-8-22				1304733493	17123			<u>S</u>	
WV 11W-7-8-22				1304733494	17123			<u>S</u>	
WV 13W-7-8-22				1304733495	17123			P	
WV 1W-7-8-22				1304733496	17123			P	
WV 3W-7-8-22				304733501	17123			P	
W V 7WRG-7-8-22				1304733502	17123			P	
WV 7WKG-7-8-22 WV 16W-9-8-21				304733503	5265			P	
V V 10 VV - 7-0-21	09 (J80S ?	210E 4	304733529	17123	Federal	GW	P	7

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW 1W 10 0 01						lease			
WV 1W-12-8-21	12	080S		4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S		4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18			4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12			4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12			4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S		4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S		4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S		4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21			4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	-
WV 1W-24-8-21	24			4304733613	17123	Federal	GW.	P	
WV 11W-18-8-22	18			4304733626	17123	Federal		P	-
WV 2W-10-8-21				4304733655	17123	Federal	GW	P	
WV 4W-11-8-21				4304733657	17123	Federal	GW	P	
WV 12W-10-8-21				4304733659	17123	Federal	GW	S	+
WV 12G-10-8-21				4304733660	5265	Federal		P	-
WV 15W-9-8-21				4304733661	17123	Federal		P	
WV 15G-9-8-21				4304733662	5265		OW	P	
WV 2W-13-8-21				4304733791	17123		GW	P	
WV 6W-13-8-21				4304733792	17123			P	
WV 8W-13-8-21				4304733792	17123			P P	
WV 10W-1-8-21				4304733794	17123	Federal	GW		-
WV 10W-13-8-21				4304733794	17123		GW GW	TA P	
WV 12W-7-8-22				4304733793	17123			P P	-
WV 6W-8-8-22				4304733808	17123			P P	
WV 7W-8-8-22		**********		4304733811	17123		****	P P	<u> </u>
WV 10W-7-8-22				4304733812	17123			P P	
WV 12W-8-8-22				4304733815	17123		*****************	P P	
WV 14W-7-8-22				4304733815	17123			P	
WV 16W-7-8-22				4304733810	17123				
WV 6W-7-8-22				1304733817	17123	Federal		P	
WV 6W-18-8-22				1304733842				P	
WV 6WC-18-8-22				1304733842	17123			<u>P</u>	-
WV 6WD-18-8-22				1304733844	17123			<u>P</u>	1
WV 5W-23-8-21				1304 <i>7</i> 33844 1304733860	17123			P	ļ
WV 7W-23-8-21				1304733860 1304733861	17123			<u>P</u>	
WV 8W-12-8-21					17123			<u>P</u>	
WV 10W-12-8-21				1304733862	17123			<u>P</u>	ļ
WV 14W-12-8-21				1304733863	17123			<u>P</u>	
WV 16W-12-8-21				1304733864	17123			<u>P</u>	<u> </u>
VV 1W-15-8-21				304733865	17123			<u>P</u>	
VV 1W-13-8-21 VV 1W-22-8-21				304733902	17123			S	
VV 1W-22-8-21 VV 1W-23-8-21				304733903	17123	Federal		<u>S</u>	
VV 1W-23-8-21 VV 6W-11-8-21				304733904	17123			P	
				304733906	17123			P	
VV 7W-24-8-21	24 (080S 2	210E 4	304733908	17123	Federal	$\mathbf{G}\mathbf{W}$ \parallel	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
		1				lease	type	Stat	
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S		4304733911	17123	Federal		P	
WV 13W-11-8-21	11	080S		4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	h	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S		4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15			4304733917	17123	Federal		P	
WV 5W-14-8-21	14	080S		4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	+		4304733955	17123	Federal	GW	P	<u> </u>
WV 8W-11-8-21	11			4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S		4304733958	17123	Federal	GW	P	_
WV 9W-15-8-21	15			4304733959	17123	Federal		P	
WV 12W-13-8-21	13	080S		4304733961	17123	Federal	GW	P	-
WV 14W-13-8-21	13	080S		4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14			4304733963	17123	Federal		P	-
WV 2W-18-8-22	18			4304733986	17123	Federal	GW		
WV 8W-18-8-22	18			4304733989	17123		GW	P	
WV 10W-18-8-22	18			4304733989	17123	Federal	GW	P	
WV 12W-18-8-22	18			4304733991				P	
WV 14W-18-8-22	18			4304733995	17123		GW	S	
WV 8W-1-8-21	01			4304733993	17123	Federal	GW	P	
WV 4W-17-8-22	17			4304734009	17123	Federal	GW	OPS	C
WV 12G-1-8-21	01			4304734038	17123	Federal	GW	P	
WV 2W-14-8-21	14				5265	Federal	OW	TA	
GH 2W-21-8-21	21			4304734140	17123	Federal	GW	P	-
WV 2W-23-8-21	23			4304734141	17123	Federal	 	P	ļ
WV 3W-21-8-21	23			4304734142	17123	Federal		P	
WV 4W-13-8-21	13			4304734143	17123	Federal		P	
WV 4W-13-8-21 WV 4W-21-8-21	21			4304734144	17123	Federal		P	
WV 4W-21-8-21 WV 4W-22-8-21				4304734145	17123	Federal		P	ļ
WV 16W-11-8-21				4304734146	17123			P	-
WV 3W-19-8-22				4304734155	5265			P	
WV 4W-23-8-21				4304734187	17123	Federal		P	
WV 6W-23-8-21				4304734188	17123			P	<u> </u>
WV 2W-15-8-21				4304734189	17123			S	
WV 2W-13-8-21 WV 2W-22-8-21				4304734242	17123	Federal		P	
WV 4W-14-8-21				4304734243	17123			P	ļ
WV 6W-12-8-21				4304734244	17123			S	-
WV 7W-12-8-21 WV 7W-15-8-21				4304734245	5265			TA	
WV 8W-15-8-21				4304734246	17123			P	
WV 12W-12-8-21				4304734247	17123			P	
WV 12W-12-8-21 WV 14W-15-8-21				4304734248	17123			TA	
WV 14W-15-8-21 WV 16W-10-8-21				4304734249	17123			P	
WV 16W-10-8-21 WV 16W-15-8-21				4304734250	17123			P	
WV 16W-15-8-21 WV 3W-12-8-21				1304734251	17123			P	
				1304734267	17123			OPS	С
WV 4D-12-8-21				1304734268	17123			OPS	C
WV 6W-14-8-21				1304734271	17123			S	
WV 9W-11-8-21				1304734274	17123			OPS	С
WV 10W-14-8-21				1304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	304734277	17123	Federal	GW	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WV 12W-14-8-21	14	Vove	2100	4304734279	17100	lease	CIL	m	
WV 14M-11-8-21	11	080S		4304734279	17123 17123	Federal		TA	
WV 14W-14-8-21	14	******		4304734280		Federal		P	
WV 16G-14-8-21	14			4304734281	17123	Federal		S	
WV 3MU-15-8-21	15			4304734283	5265	Federal	OW	P	
WV 4MU-15-8-21	15	080S			17123	Federal		P	
WV 5MU-15-8-21	15			4304734291 4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S			17123	Federal	GW	P	-
WV 10W-15-8-21	15			4304734294 4304734295	17123	Federal	GW	P	-
WV 4W-24-8-21	24				17123	Federal	GW	P	
WV 8M-23-8-21		***************************************		4304734330	17123	Federal	GW	P	
WV 8W-24-8-21	23			4304734339	17123	Federal	GW	P	
WV 2W-8-8-22	24			4304734340	17123	Federal	GW	P	
WV 8W-7-8-22	08			4304734468	17123	Federal	GW	P	
WV 8W-7-8-22 WV 8W-22-8-21	07			4304734469	17123	Federal	GW	S	
WV 14MU-10-8-21	22			4304734564	17123	Federal	GW	P	
WV 14MO-10-8-21 WV 13MU-10-8-21	10			4304735879	17123	Federal	GW	P	-
				4304736305	17123	***************************************	GW	P	
WV 3D-13-8-21	13			4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12			4304737924	17123	Federal	GW	P	
WV 15AML-12-8-21				4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21				4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21				4304737927	17123	Federal	GW	P	
WV 11AD-14-8-21				4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24			4304738663	17123	Federal	GW	P	
WV 2ML-24-8-21				4304738664		Federal	GW	APD	C
WV 16C-14-8-21				4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21				4304738970		Federal	GW	APD	C
WV 7AML-12-8-21				4304739035		Federal	GW	APD	C
WV 14BML-12-8-21				4304739036		Federal	GW	APD	C
WV 14B-13-8-21				4304739037		Federal	GW	APD	C
WV 4B-14-8-21				4304739038			GW	APD	C
WV 13A-15-8-21				4304739039	17123	Federal		P	
WV 8D-15-8-21				4304739040	17123	Federal		P	
WV 4BD-23-8-21				4304739041	17123	Federal	GW	P	
WV 7CML-11-8-21				4304739042		Federal	GW	APD	C
WV 7BD-23-8-21				4304739044	17123	Federal	GW	P	
WV 2CML-7-8-22				4304739155		Federal	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)				4304739321	17123	Federal	GW	P	
WV 2B-22-8-21				4304740262		Federal	GW	APD	С
WV 8D-22-8-21				4304740263		Federal	GW	APD	С
WV 7A-24-8-21	24	080S	210E	4304740331		Federal	GW	APD	C



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS **UDOGM**

AUG 16 2010

DIV. OF OIL, GPS with the

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	RCES		FORM 9					
	DIVISION OF OIL, GAS AND MI				ESIGNATION AND SERIAL NUMBER:				
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN	, ALLOTTEE OR TRIBE NAME:				
	Oo not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.								
1. TYPE OF WELL OIL WELL	TYPE OF WELL								
2. NAME OF OPERATOR: QEP ENERGY COMPANY	Y			9. API NUME N/A	BER:				
3. ADDRESS OF OPERATOR: 11002 E 17500 S	, VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4331	10. FIELD AI	ND POOL, OR WILDCAT:				
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY:	UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE:	UTAH				
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OR C	THER DATA				
TYPE OF SUBMISSION		יד	YPE OF ACTION						
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING		ERFORATE CURRENT FORMATION ETRACK TO REPAIR WELL						
Approximate date work will start:	CASING REPAIR	FRACTURE NEW CONS			IPORARILY ABANDON				
5/3/2011	CHANGE TO PREVIOUS PLANS								
0/0/2011	CHANGE TUBING	PLUG AND			IING REPAIR IT OR FLARE				
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK			TER DISPOSAL				
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	☐ wa ⁻	TER SHUT-OFF				
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OT⊦	IER:				
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION						
QEP ENERGY COMPAN	OMPLETED OPERATIONS. Clearly show all F Y REQUESTS 12 MONTHS TA S TO INJECTION FOR THE WV W	STATUS FOR	R THE LIST OF WEL	LS IN OF					
PLEASE SEE ATTACHED	О.								
				ENT TO OP					
			Date: A	UG 11	2011				
			!nitials:	VS	7				
			•						
	İ								
NAME (PLEASE PRINT) JAN NELS	SON	TITL	PERMIT AGENT						
SIGNATURE AND	MUSM	DAT	₌ 5/3/2011						

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Utah Division of
Oil, Gas and Mining
Date: \$3 | 20 U

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MAY 0 9 2011

DIV. OF OIL, GAS & MINING

_	Unit #	Lease#	API number	Well name	Well #	QTR	SEC	TWP	RGE	Future Plans for well bore
_	891003509B	UTU43916	4304734835	WRU EIH	14W-26-8-22	SESW	26	85	22E	Convert to injection well. UIC submitted, waiting for approval.
	891003509G	UTU43915	4304715081	WR	16-9	SWSE	9	8S	22E	Plan to use in GB Water flood. Start permitting this year.
_	891008482E	UTU0802	4304733794	WV	10W-1-8-21	NWSE	1	85	21E	Plan to use for Water disposal wells.
_	891008482E	UTU0806	4304734248	W۷	12W-12-8-21	NWSW	12	85	21E	Plan to use for Water disposal wells.
_	891008482E	UTU0807	4304734279	WV	12W-14-8-21	NWSW	14	85	21E	Plan to use for Water disposal wells.
_	891008482E	UTU0806	4304734245	WV	6W - 12-8-21	SENW	12	85	21E	Plan to use for Water disposal wells.
_	UTU73974X	U9617	4304731355	GB	13-20	NWSW	20	85	22E	Plan to use in GB Water flood. Start permitting this year.
_	UTU73974X	UTU65276	4304731556	GB	3-17.	SESE	17	85	22E	Plan to use in GB Water flood. Start permitting this year.
		UTU9645	4304735099	SG	11SG-23-8-22	NESW	23	8\$	22E	Plan to use for Water disposal wells.
	4	UTU76508	4304733987	SU	3W-5-8-22	NENW	5	85	22E	Convert to injection. Have UIC and ROW for pipeline. Start 2011
	15									

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	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	FORM 9									
	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED									
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS										
Do not use this form for proposals to drill ne drill horizontal lat	7. UNIT OF CA AGREEMENT NAME: SEE ATTACHED										
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: SEE ATTACHED										
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: N/A										
	VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: N/A									
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY: UINTAH									
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:	STATE: UTAH									
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION										
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL									
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	✓ TEMPORARILY ABANDON									
5/3/2011	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR									
- APRILLED	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE									
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL									
(Submit Original Form Only) Date of work completion;	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF									
Date of work completion,	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:									
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	**********									
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volum	es, etc.									
	Y REQUESTS 12 MONTHS TA STATUS FOR THE LIST OF WEI O INJECTION FOR THE WV WATER FLOOD AS WELL AS DIS										
PLEASE SEE ATTACHED).										
		SENT TO OPERATOR									
	Date. P	NG 1 1 2011									
	Initials	1//-									

NAME (PLEASE PRINT) JAN NELSON	TITLE PERMIT AGENT	
SIGNATURE LAN MUSM	DATE 5/3/2011	
REQUEST DENIED		

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Utah Division of Oil, Gas and Mining

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DIV. OF OIL, GAS & MINING

_	Unit#	Lease#	API number	Well name	Well#	QTR	SEC	TWP	RGE	Future Plans for well bore
_	891003509B	UTU43916	4304734835	WRU EIH	14W-26-8-22	SESW	26	85	22E (Convert to injection well. UIC submitted, waiting for approval.
<u> </u>	891003509G	UTU43915	4304715081	WR	16-9	SWSE	9	88	22E F	Plan to use in GB Water flood. Start permitting this year.
	891008482E	UTU0802	4304733794	WV	10W-1-8-21	NWSE	1	85	21E F	Plan to use for Water disposal wells.
	891008482E	UTU0806	4304734248	WV	12W-12-8-21	NWSW	12	88	21E F	Plan to use for Water disposal wells.
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	UTU73974X	U9617	4304731355	GB	13-20	NWSW	20	85	22E F	Plan to use in GB Water flood. Start permitting this year.
	UTU73974X	UTU65276	4304731556	GB	3-17.	SESE	17	85	22E F	Plan to use in GB Water flood. Start permitting this year.
		UTU9645	4304735099	SG	11SG-23-8-22	NESW	23	85	22E F	Plan to use for Water disposal wells.
		UTU76508	4304733987	SU	3W-5-8-22	NENW	5	85	22E (Convert to injection. Have UIC and ROW for pipeline. Start 2011

Sundry Number: 78083 API Well Number: 43047342480000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

			FORM 9		
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES				
	DIVISION OF OIL, GAS, AND MINING	G .	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-0806		
SUNDF	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
	oposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME: WONSITS VALLEY		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WV 12W-12-8-21		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047342480000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		ONE NUMBER: 5-5919 Ext	9. FIELD and POOL or WILDCAT: WONSITS VALLEY		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1921 FSL 0539 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 12 Township: 08.0S Range: 21.0E Meridian	: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOF	₹T, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
_	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
12/31/2017	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT		FRACTURE TREAT	NEW CONSTRUCTION		
Date of Work Completion:					
	☐ OPERATOR CHANGE	PLUG AND ABANDON	LI PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	DUCTION START OR RESUME RECLAMATION OF WELL SITE			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Butc.	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, o	lepths, volumes, etc.		
I .	pany requests authorization to		cepted by the		
abandon the above	captioned well per the attached	Pioocaaio	ah Division of		
and wellbore diag	ram. QEP requests this well be	placed in Oil, O	Gas and Mining		
	onment status until the well is	. Jale:			
l .	ensure that the well remains saf	e, QEP			
	n employee review the well on		bruary 14, 2017		
	ation of this site will commence ear of plugging the well.	within one	bruary 14, 2017		
		DI D			
		Please Rev	iew Attached Conditions of Approval		
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent			
SIGNATURE N/A		DATE 2/9/2017			

Sundry Number: 78083 API Well Number: 43047342480000



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047342480000 CICR should be set @ 6865' not 6965', NOTE: top perf @6914'.

RECEIVED: Feb. 14, 2017

Sundry Number: 78083 API Well Number: 43047342480000 FIELD: Wonsits Valley GL: 4973' KBE: 4987' Spud Date: 11/01/01 Completion Date: 1/21/02 Well: WV 12W 12 8 21 PBTD: 7888' WL Depth Current Well Status: No sign of gas or oil TD: 8075' Location: NWSW 192' FSL, 539' FWL Reason for Pull/Workover: API#: 43-047-34248 Completion - SI Gas Well Uintah County, Utah Wellbore **Schematic Tubing Landing Detail:** Footage Description Size Depth 14.00 0.71 14.00 14.71 KΒ Tbg <u>Hanger</u> Surface casing 229 Joints F' Nipple 2 3/8' 7,138.50 Size: 9 5/8" 7.123.79 1.81 0.91 7.139.41 Weight: 36# Grade: J-55 LT&C 1 Joint 2 3/8" 31.17 7.170.58 Bit Sub Box 7,171.67 Cmtd w/ 175 sxs 1.09 EOT @ Hole size: 12 1/4" 7,171.67 Set @ 465' Perf @ 515' **TUBING INFORMATION** Condition: New: X Used: Rerun: J-55 EUE 8rd TOC @ 980' Grade: Weight (#/ft): 4.7# EXCLUDED PERFS OPEN PERFS Sucker Rod Detail: 200' balanced plag Size #Rods Rod Type 2200'-2000' (BMSW) Rod Information Condition: 200' balanced plag New: Used: _ Rerun: 3000'-2800' (GGRV) Grade: Manufacture: **Pump Information: API** Designation Example: 25 x 150 x RHAC X 20 X 6 X 2 Pump SN#: Original Run Date: RERUN NEW RUN ESP Well Flowing Well Cable Size: SN @ 7139 Pump Intake @ PKR @ End of Pump @ FOT @ 7172 200' balanced plag Wellhead Detail: Example: 7-1/16" 3000# 6360'-6160' (Wasatch) CICR w/ 50' CMT Other: at 6965 Hanger: Yes X No 6914' - 6924' Wasatch SUMMARY P&A Procedure All cement will be either class "G" neat or class "B" MIRU P&A rig, NDWD and NUBOP POOH w/ 2-3/8" tbg RIH w/ 4-1/2" CICR and set at +/- 6965' Role the hole with ppg corrosion inhibitor / biocide water Spot 50' plug on top of CICR w/ 4 sx cmt PU tbg to 6360' and balance a 200' plug with 15 sx (Wasatch) F Nipple @ 7139 ' PU tbg to 3000' and balance a 200' plug with 15 sx (GGRV) EOT@ 7172 ' PU tbg to 2200' and balance a 200' plug with 15 sx (BMSW) Wasatch POOH w/ tbg and RU Wireline, shoot squeeze holes at 515' (Surface Shoe) 7222' - 7232' Establish circulation Pump 180 sx down casing and up the annulus until good cmt returns are seen at surface Cut off wellhead 3' below ground, top off if needed Weld on dry hole marker and GPS wellhead location Clean Location, RDMO **Production Casing** Size: 4 1/2" Weight: 11.6# Grade: J-55/M-80 Cmtd w/ 1185 sxs PBTD @ 7888'

Set @ 8032'

Prepared By: Dahn Caldwell for J.S.

TD @ 8075'

Date: 5/21/02

Date: 2/9/17

Hole size: 7 7/8"

Updated by Trenton Rico